

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNNMNM2244
2. Name of Operator Evans Oil Company Inc. ATTN: Vicki Crowell		6. If Indian, Allottee or Tribe Name
3a. Address 2110 South County Road 1129, Midland, TX 79706	3b. Phone No. (include area code) 505-393-2727	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,310 FNL & 660 FWL, Unit Letter E, Section 19, T-23-S, R-37-E		8. Well Name and No. Hughes B-6 #10
		9. API Well No. 30-025-10796
		10. Field and Pool, or Exploratory Area Langlie Mattix SR-Qu-GB
		11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PLUGGING PROCEDURE



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) James F. Newman, P.E.		Title Operations Manager, Triple N Services, Inc.
Signature 	Date 03/24/2005	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG SGD.) DAVID R. GLASS Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	PETROLEUM ENGINEER Date MAR 31 2005
Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Evans Oil Company

Proposed Plugging Procedure

Hughes B-6 #10

Langlie Mattix Field

Lea County, New Mexico

Open perforations 3,513 – 3,550'

4½" 9.5# csg @ 3,564' cmt'd w/ 200 sx, DV tool @ 1,227' w/ 100 sx

8½" csg @ 342' w/ 200 sx, circulated

- Notify BLM 24 hrs prior to move in, and 4 hrs prior to plugs
- Set steel pit & flow down well prior to move-in
- Hold daily tailgate safety meetings w/ crews

1. MIRU plugging equipment. NU BOP. POOH w/ production equipment.
2. Set CIBP @ 3,425'. RU cementer and circulate hole w/ mud. Pump 25 sx C cmt (1.32 ft³/sk yield, slurry volume 33.0 ft³, calculated fill 362') on CIBP 3,425 – 3,063'.
3. POOH w/ tbg to 2,760'. Pump 25 sx C cmt (1.32 ft³/sk yield, slurry volume 33.0 ft³, calculated fill 362') 2,760 – 2,560'. **Base of salt plug**
4. ~~POOH w/ tbg to 1,270'. Pump 25 sx C cmt (1.32 ft³/sk yield, slurry volume 33.0 ft³, calculated fill 362') 1,270 – 1,070'. **Top of salt plug**~~
Perforate 4½" casing @ 1,270' & Squeeze 60 sx Cement
5. Perforate 4½" casing @ 392'. RIH w/ packer and squeeze 60 sx C cement w/ 2% CaCl₂ (1.32 ft³/sk yield, slurry volume 79.2 ft³) 392 - 292'. WOC minimum 3 hrs and tag cmt no deeper than 292'. **Surface casing shoe plug**
6. Pump 10 sx C cement 50' to surface, leaving casing. **Surface plug**
7. Cut off wellhead and anchors, install dry hole marker, & level location. Leave location clean and free of trash.