	New M	lexico ()i	l Conserva	tion Nev	trion Data	and the second
	·	1	625 N. Fre	nch Driv	131011, 171951 0	1531
Form 3160-5			Habbe MA			
(April 2004)	UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMEN)R	Hobbs, NN		Expires: March 31, 2	007
CUND	NOTICES AND REPORTS ON WELLS			5. Lease Serial No.		
	this form for proposals to drill of		-	NMLC-C	Allottee or Tribe N	Jama
abandoned	well. Use Form 3160 - 3 (APD) for	such prop	er an osals.		, Anouce of Triber	Nathe
	RIPLICATE - Other instructions	on reverse	side.	7. If Unit or	CA/Agreement, N	ame and/or No.
1. Type of Well X Oil Well	Gas Well Other			8. Well Nar	ne and No.	
2. Name of Operator	Detrolous To			C.E. I	amunyon ‡	<u>‡24</u>
3a Address	Petroleum Inc.	No. Contrada		9. API We		
3a Address 3b. Phone No. (include area code) P. O. Box 10340, Midland, TX 79702 432-685-8100					-22415 Pool, or Explorate	
	ec., T., R., M., or Survey Description)			4	•	•
				11. County of	<u>Paddock</u> or Parish, State	prinepry
560' FNL & 510'	FWL, Section 27, T23S, 1	R37E			ounty, NM	
12 CHECK	APPROPRIATE BOX(ES) TO INDICATE	NATIDE				
TYPE OF SUBMISSION			OF ACTION		OTHER DATA	<u> </u>
		<u>пне</u> Г			<u> </u>	
Notice of Intent	Acidize Deepen	. L	Production (St	art/Resume)	Water Shut-O	
-		Treat L	Reclamation		Well Integrity	
	Coring Remain	Г	٦.			
Subsequent Report		nstruction	Recomplete		Other	
Final Abandonment Notice I3. Describe Proposed or Comp If the proposal is to deepen of	Convert to Injection Plug and Convert to Injection Plug Bac Deted Operation (clearly state all pertinent details, in directionally or recomplete horizontally, give subsur	Abandon k cluding estimat	Temporarily Al Water Disposal	ny proposed wo	rk and approximate	rkers and games
Final Abandonment Notice 13. Describe Proposed or Comp If the proposal is to deepen of Attach the Bond under which following completion of the	Convert to Injection Plug and Convert to Injection Plug Bac Deted Operation (clearly state all pertinent details, in directionally or recomplete horizontally, give subsur th the work will be performed or provide the Bond N involved operations. If the operation results in a rm Final Abandonment Notices shall be filed only after	Abandon k cluding estimate face locations an No. on file with ultiple completion	Temporarily Al Water Disposal ed starting date of an ind measured and the BLM/BIA. Require or percompletion	ny proposed wor the vertical depth- ed subsequent re	rk and approximate s of all pertinent ma ports shall be filed	rkers and zones. within 30 days
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person States any false, fictitious or fraudulent statements or representations as to any matter within (Instructions on page 2)

Accepted For Record Only! Approval To Plug And Abandon Well Is Still Valid If Workover Is Unsuccessful!

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Annii 2004) UNITED STATES 1625 DEPARTMENT OF THE INTER BUREAU OF LAND MANÂGEME		1 The set of the second
DIDEALIOF LAND MANZ	MARETYAL MARKAN STREET	FORM APPROVED OM B No. 1004-0137
DUKEAU UT LAND MANAGEME	NM STAR	Expires: March 31, 2007 5. Lease Serial No.
SUNDRY NOTICES AND REPORTS		NMLC930187
Do not use this form for proposals to drill abandoned well. Use Form 3160-3 (APD) fo	or to re-enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instruction	s on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other		8. Well Name and No.
2. Name of Operator Arch Petroleum		C. E. Lamunyon #24
3a. Address 3b. Pho	ne No. (include area code)	9. API Well No. 30-025-22415
	578-5382	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Teague Paddock Blinebry
560' FNL, 510 FWL, Unit D, Sec 27-T23S-R37E		11. County or Parish, State
		Lea, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICA		REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	en Production (S	
	Construction Recomplete	Well Integrity
Change Plans	and Abandon Temporarily A	
Final Abandonment Notice		
See Attached Procedure. Top of Salt Section 1050'. Ground Water Depth 350'. Per Paul Kautz w/OCD - Hobbs. BY NMOCI	ROVAL	FEB 2 8 2005
		PETROLEUM ENGINEER
14 Thereby cortify that the foregoing is two and assured		PETROLEUM ENGINEER
 14. Ihereby certify that the foregoing is true and correct Name (Printed/Typed) 		PETROLEUM ENGINEER
14. Ihereby certify that the foregoing is true and correct Name (Printed/Typed) Tommy Taylor Signature	Title Agent for Arch Petro	PETROLEUM ENGINEER
Name (Printed/Typed) Tommy Taylor Signature	Date	DETROLEUM ENGINEER
Name (Printed/Typed) Tommy Taylor Signature OMMY Jaylor THIS SPACE FOR FEDER	Date	DETROLEUM ENGINEER
Name (Printed/Typed) Tommy Taylor Signature	Date CAL OR STATE OFFICE Title	DETROLEUM ENGINEER

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(Instructions on page 2)

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	UNITED STATES TMENT OF THE INTE U OF LAND MANAGEI		N.M. Oil Cons. 1625 N. French	FORM APPROVED Division Bureau No. 1004-0 Division Bureau No. 1004-0 Divisio	
		******	Hobbs, NM 88	Clease Designation and Serial N 24() NMLC030187	
Do not use this form for proposals	ICES AND REPORTS to drill or to deepen o N FOR PERMIT-" fo	or reentry to a	different reservoir.	6. If Indian, Allottee or Tribe Name	
SUL	BMIT IN TRIPLICAT	E	<u>,</u>	7. If Unit or CA, Agreement Desig	
1. Type of Well Oil Gas Well Dother				8. Well Name and No.	
2. Name of Operator					
Arch Petroleum Inc.				9. API Well No.	
3. Address and Telephone No. 200 Month Marianfold, Suite 500 Mildle	and Tayne 70704			30-025-22415	
300 North Marienfeld, Suite 600 Midla 4. Location of Well (Footage, Sec., T., R., M., or Su	Ind, Texas 79701			10. Field and Pool, or Exploratory Teague Paddock Bline	
• • • • •	11. County or Parish, State				
Unit D, Section 27, [- 239, R-3 560' FNL and 510' FWL	Unit D. Section 27, T-239, R-37e 560' FNL and 510' FWL				
12. CHECK APPROPRIATE E	BOX(s) TO INDICATE	NATURE OF N	IOTICE, REPORT, C	R OTHER DATA	
TYPE OF SUBMISSION '			TYPE OF ACTION	<u> </u>	
Notice of Intent		Abandonment		Change of Plans	
		Recompletion		New Construction	
Subsequent Report		Plugging Back	•	Non-Routine Fracturing	
		Casing Repair		Water Shut-Off	
Final Abandonment Notice		Altering Casing	willy Abandon	Conversion to injection	
	X	Other Tempora		L Dispose Water (Note: Report results of multiple completion of Completion or Recompletion Report and Log	
 Set CIBP @ 5350'. Dump 2 sx cement on top of CIBP at (Record test results on chart for subs) Temporarily Abandon Wellbore for futur 	equent report)	đes .	•	03,5000 03,70004 22324,25 192122324,25	
				6191617181920 600000000000000000000000000000000000	

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