Form 3160-5 (April 2004)

New Mexico Oil Conservation Division, District I

UNITED STATES 1625 N. French Drive PRIM APPROVED

DEPARTMENT OF THE INTERIMENTS. NM 88246

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side.	5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	NMT 0 020107
abandoned well. Use Form 3160 - 3 (APD) for such proposals.	NMLC-030187
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well Gas Well Other	8. Well Name and No.
2. Name of Operator Arch Petroleum Inc.	C.E. Lamunyon #24
3a Address 3b. Phone No. (include area code)	
P.O. Box 10340, Midland, TX 79702 432-685-8100	30-025-22415 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Teaque Paddock Blinebry
5601 707 - 5101 707	11. County or Parish, State
560' FNL & 510' FWL, Section 27, T23S, R37E	Lea County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
	(Start/Resume) Water Shut-Off
Practure freat Reciamation	
Subsequent Report Casing Repair New Construction Recomplete	UOther
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Convert to Injection Plug Back Water Dispo	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Reg following completion of the involved operations. If the operation results in a multiple completion or recompletic testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recompleted.	on in a new interval a Form 3160 A shall be filed once
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Work Must Be Commenced By 05/28/2005!

(Instructions on page 2)

certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known States any false, fictitious or fraudulent statements or representations as to any matter within its j

which would entitle the applicant to conduct operations thereon.