Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-24430 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 South St. Francis Dr. South St. Francis Dr. NIM 87505	STATE 🔀 FEE 🗌
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. K-3424
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Gulf State
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator Seely Oil Company	9. OGRID Number 20497
3. Address of Operator	10. Pool name or Wildcat
815 W. 10 th St., Ft. Worth, TX 76102	Langlie-Mattix
4. Well Location Unit Letter: D: 660 feet from the North line and 660 feet from the West line	
Section 2 Township 23S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3314' RKB	
Pit or Below-grade Tank Application or Closure	Learning transmit Anthropic Andrews (Anthropic Anthropic
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Seely Oil Company proposes to repair this well as follows:	600 8ddoH 625 525 525 525 525 525 525 525 525 525
1. POOH w/ rods & tbg.	The Care
2. GIH w/ RBP, pkr & tbg. Isolate probable csg leak.	(200 0.5°)
 Squeeze csg leak in stages until a squeeze pressure is attained. POOH w/ pkr & tbg. GIH w/ bit & tbg. Drill out cmt & test csg. 	Z bevieseh
5. Recover RBP & circulate hole clean.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
6. Run tbg & rods.7. Return well to production.	16. B
7. Retain well to production.	66.00 77
	183480
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Land Develope TITLE: Executive Vice President DATE: 3/30/05	
Type or print name: <u>David L. Henderson</u> E-mail address: <u>dhenderson@seelyoil.com</u> Telephone No.: <u>817-332-1377</u> For State Use Only	
WILLIAM TO THE MANAGER	
APPROVED BY: Law TITLE Conditions of Approval (iffany):	ARREO 6 2005
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