

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

New Mexico Oil Conservation Division, et al. vs. I
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980 FNL 660 FWL E- Sec 28 T23S R33E

5. Lease Serial No.

NMNM94186

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Thistle Unit 2

9. API Well No.

30-025-33424

10. Field and Pool, or Exploratory

Bone Spring

12. County or Parish 13. State

LEA

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

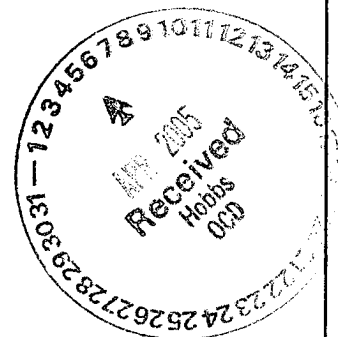
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. POOH w/ 2-3/8" production tubing and packer.
2. Set CIBP at 11524' and dump bail 35' cement on top to abandon Bone Spring perfs at 11,554'-11,569'
3. Circulate hole w/ 9# mud.
4. Spot a 150' balanced cement plug from 9000' to 9150'. WOC and tag.
5. Cut 7" casing at +/- 7200' and POOH.
6. Spot a 150' balanced cement plug from 7125' to 7275'. WOC and tag.
7. Spot a 100' balanced cement plug from 4961' to 5061' to cover the 9-5/8" casing shoe at 5011'. WOC & tag.
8. Spot a 100' balanced cement plug from 555' to 655' to cover the 13-3/8" casing shoe at 605'. WOC & tag.
9. Spot a 60' cement plug at surface. WOC.
10. Cut off casings 3' below ground level.
11. Install dry hole marker.
12. Clean and restore location.

Spot 100' Balanced Cement Plug F/2900-3000'

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx



14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Name Ronnie Slack
Title Engineering Technician

Date 3/30/05

(This space for Federal or State Office use)

Approved by ORIG. SGD. DAVID R. GLASS
Conditions of approval, if any:

PETROLEUM ENGINEER
Title

Date APR 01 2005

GWW

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Thistle Unit #2		Field: Johnson Ranch	
Location: Sec. 28, T23S, R33E, 1980' FNL, 660' FWL		County: Lea	State: NM
Elevation: K.B.- 3711', D.F.- 3710', G.L.- 3686'		Spud Date: 5/27/1996	Compl Date: 10/29/1996
API#: 30-025-33424	Prepared by: Ronnie Slack	Date: 03/29/05	Rev:

PROPOSED P&A

17-1/2" hole
13-3/8" 48# H-40 csg @ 605'
 Cmt'd w/ 600 sx cl C
 circ'd

12-1/4" hole
9-5/8" 40# S-95/J-55 csg @ 5011'
 Cmt'd w/ 1500 sx POZ & cl C
 circ'd

TOC @ 7350' (Temp Survey)

3rd Bone Spring perms (3/16/05)
 11554' - 11569' 3 SPF, 120° phasing
 3/19/05: acidized w/3000 gals 15% HCl

TOL @ 12,270'

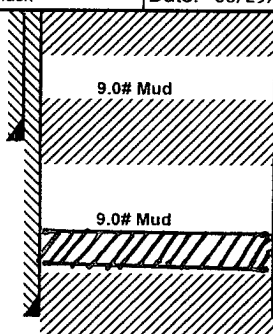
8-3/4" hole
7" 26# P-110 & S-95 csg @ 12,602'
 Cmt'd w/ 1300 sx cl H

Wolfcamp perms 10/24/96
 13,002' - 13,008'
 13098' - 13102'
 13112' - 13120'

Atoka perms
 14,424' - 14,438' 10/15/96
Atoka perms 4/5/00
 14,499' - 14,756'

Morrow
 15,461' - 15,525' 9/5/96

6-1/8" hole
4-1/2" 13.5# S-95 Liner @ 15,847'
 TOL @ 12,270'. Cmt'd w/ 462 sx cl H

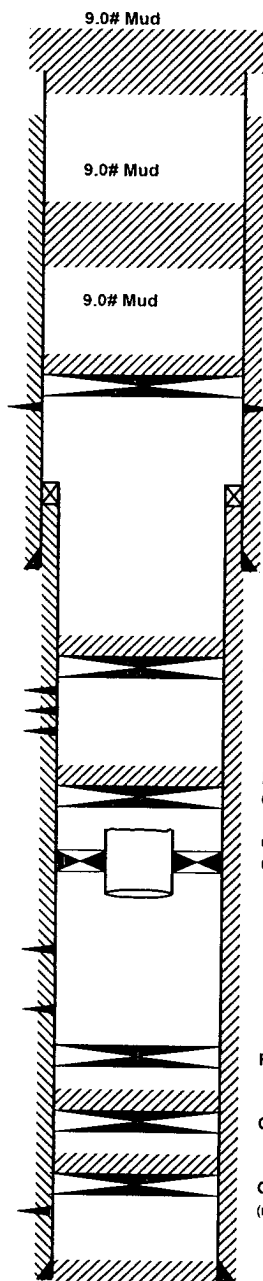


Proposed:
 Spot 60' surface cement plug
 Cut wellhead off 3' below ground level
 Set dry hole marker

Proposed:
 Spot 100' balanced cement plug from 555' to 655'

*Spot 100' Balanced Cement Plug
 F/2900-3000'*

Proposed:
 Spot 100' balanced cement plug from 4961' to 5061'



Proposed:
 Cut 7" casing @ +/- 7200' and retrieve for salvage
 Spot 150' balanced cement plug from 7125' to 7275'

Proposed:
 Spot 150' balanced cement plug from 9000' to 9150'
 (note: Top of Bone Spring interval at 9077')

Proposed:
 Set CIBP @ 11524' + 35' cement on top

PBD @ 12920'
 CIBP @ 12955' + 35' cement on top (3/15/05)

PBD @ 14279'
 CIBP @ 14314' + 35' cement on top (3/15/05)

Cut 2-3/8" tbg 6' above packer (3/11/05)
 Guiberson Packer @ 14317'

RBP @ 14,792' Set 4/13/00. No record of retrieving

CIBP @ 15,300' w/ 2 sx cmt on top 4/4/00

CIBP @ 15,450' w/ 35' cmt on top 10/10/96
 (note: 4/1/00--CIBP would not test)

TD @ 15,850'
 (8/7/96)

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API#: 30-025-33424	Prepared by: O.O.Harris	Date: 03/09/05	Rev: 3/29/05-rgs

CURRENT

17-1/2" hole
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 Cmt'd w/ 600 sx cl C
 circ'd

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4-1/2" 13.5# S-95 Liner @ 15,847'
 TOL @ 12,270' Cmt'd w/ 462 sx cl H

2-3/8", 4.7#, P110, Production Tubing

T2 On/Off Tool
 Arrowset Packer @ 11482' (3/21/05)
 6' sub
 1.81 R Nipple

PBD @ 12920'
 CIBP @ 12955' + 35' cement on top (3/15/05)

PBD @ 14279'
 CIBP @ 14314' + 35' cement on top (3/15/05)

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