

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter F : 2310' Feet From The NORTH Line and 2308' Feet From The

WEST Line Section 33 Township 18-S Range 32-E

5. Lease Designation and Serial No.

NM-18232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SPEAR FEDERAL

1

9. API Well No.

30-025-33645

10. Field and Pool, Exploratory Area

OPRECHO PLAINS, UPPER BN SPRNGS North

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: PLUGBACK BN SPRNGS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-24-05: MIRU. UNSEAT PUMP. LD RODS.

1-25-05: REL TAC. NU BOP.

1-26-05: PUMP 75 BBLs HOT WTR MIXED W/15 GALS TA077 DN TBG. TIH W/2 3/8" TBG, TAC, & SN. PU CIBP & 120 JTS TBG TO 3768.

1-27-05: ~~TIH W/CIBP TO 10,500. SET CIBP @ 10,500.~~ DISPL HOLE W/380 BBLs BRINE. MIX 4 SX CMT & DMP DN TBG. CHART & TEST CIBP & CSG TO 500#. GOOD. CHART & TEST CSG TO 2950 FOR 30 MIN. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED).

1-28-05: PICKLE CSG W/750 GALS 15% HCL. DISPL W/320 50/50. PICKLE CSG W/750 GALS 15% HCL. DISPL W/320 50/50. LD 144 JTS 2 3/8" TBG. RETEST CSG TO 2500#. GOOD.

1-29-05: LD 130 JTS 2 3/8" TBG.

1-31-05: ~~DUMP 3 SX CMT ON CIBP @ 10,500.~~ TIH & PERF FR 8545-8550. GUNS DIDN'T FIRE.

2-01-05: PERF 8421-8427, 8544-8549. SHOT @ 8545-8547. ADJUSTED PERFS FROM OPEN HOLE LOG TO Cased HOLE LOG. RIG DOWN.

2-03-05: MIRU. PERFS 8421-8549. START FRAC. PUMP 1000 GALS 15% NEFE HCL & SAND.

2-04-05: TIH & LOG FR 9990-13,062. LOG FR 8178-8752. LOG FR 5540-5710. LOG FR 3740-4058.

2-07-05: MIRU REV UNIT. TIH W/RBP RETR HEAD ON 93 JTS 2 3/8" TBG TO 2915.

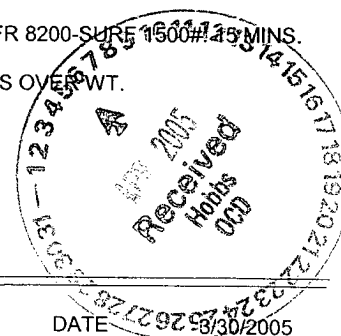
2-08-05: PU TBG W/PLUG & PKR. SET PLUG @ 8200. PULL UP 1 JT & TEST PLUG TO 500#. REL PKR & TEST FR 8200-SURE 1500# 15 MINS. NO LOSS. LATCH ONTO RBP & TOH W/144 JTS TO 3722.

2-09-05: MOVE IN ROD STRING. TIH W/SN, BLAST JT, PROD TBG, & TAC. EOT @ 8609. SET TAC W/12 POINTS OVER WT.

2-10-05: TIH W/PMP & RDS.

2-11-05: RIG DOWN. FINAL REPORT WAIT ON COMPLETION TEST FIRST NEW OIL ON 2-01-05.

3-27-05: ON 24 HR OPT. PUMPING 9 OIL, 27 GAS, & 9 WATER. GOR-3000.



14. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist

DATE 3/30/2005

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED **DAVID R. GLASS**
CONDITIONS OF APPROVAL, IF ANY: 2005

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

2A Lushuboltcamp North

DATE 1/27/05

WELL NAME Spears Fed #1

SUPERVISOR George Garcia

PACKER TYPE 7" CIBP

PACKER SETTING DEPTH 10,500'

PERFORATIONS 10,550' - 10,740' well camp

Spears Fed #1
Test on CIBP +
casing.