

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
New Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88240

Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Lease Designation and Serial No. NM-18232	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPE <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER RECOMPLETION WELL OVER N BACK RESVR.		6. If Indian, Allottee or Tribe Name 1	
2. Name of Operator CHEVRON USA INC		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737		8. Well Name and Number SPEAR FEDERAL	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter F : 2310' Feet From The NORTH Line and 2308' Feet From The WEST Line At proposed prod. zone		9. API Well No. 30-025-33645 0053	
At Total Depth		10. Field and Pool, Exploaratory Area OVERCRO PLAINS UPPER BN SPRNGS North Lusk	
14. Permit No.		12. County or Parish LEA	
Date Issued		13. State NM	
15. Date Spudded 1/24/2005	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 2/3/2005	18. Elevations (Show whether DF, RT, GR, etc.) 3701'
20. Total Depth, MD & TVD 11,970'	21. Plug Back T.D., MD & TVD 10,500'	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By -->
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 8422-8550' UPPER BONE SPRINGS			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run TELEMETRY/CCL, SPECTRALOG-PRISM			27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
NO CHANGE					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	48.774 8609'	
31. Perforation record (interval, size, and number) 8545-8550 - GUNS DIDN'T FIRE 8421-8427, 8544-8549, SHOT @ 8545-8547					32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8421-8549' AMOUNT AND KIND MATERIAL USED FRAC W/1000 GALS 15% NEFE HCL SAND		

33. PRODUCTION							
Date First Production 2/1/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2"X1 1/2"X24'				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 3-27-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 9	Gas - MCF 27	Water - Bbl. 9	Gas - Oil Ratio 3000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		35. List of Attachments	
36. I hereby certify that the foregoing is true and correct		37. Signature of Regulatory Specialist DAVID R. GLASS PETROLEUM ENGINEER APR 1 2005	
SIGNATURE: Denise Pinkerton		DATE: 3/30/2005	
TYPE OR PRINT NAME: Denise Pinkerton			