

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API 30-025-36788
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Robinson
8. Well Number 1
9. OGRID Number 21602
10. Pool name or Wildcat Nadine: Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Trilogy Operating, Inc.

3. Address of Operator
P.O. Box 7606 Midland, Tx. 79708

4. Well Location
Unit Letter **L** : **1972** feet from the **South** line and **342** feet from the **West** line
Section **19** Township **19S** Range **39E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3575 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/19/05- MIRU pulling unit and begin perforations of middle Drinkard from 7126'-7136' w/ 4 spf. Total c
holes. Wait on acid breakdown
1/20/05- MIRU BJ Services. Acidize w/ 2000 gals 15% NEFE + 80 ball sealers.
1/22/05- MIRU WL-RIH w/ CIPB and set at 7100' to isolate middle Drinkard from upper Drinkard. Perfo
upper Drinkard from 6952'- 7075' w/ 2 spf. Total of 62 holes.
1/24/05- MIRU BJ Services. Acidize w/ 3000 gals 15% NEFE + 100 ball sealers.
1/26/05- PU and RIH w/ CST - 10K Pkr + 13 jts 2 3/8" N80 + 1 - 2 3/8" last joint 200 jts of 1/2"
PH-6 12.95 # tb install frac stack. Frac scheduled for noon tomorrow, frac tanks are set & full of water.
1/27/05- MIRU BJ Services. Frac down tbg @ 20 bpm. SWION and allow gel to break.
2/02/05- Replaced sandline on pulling unit, start swabbing back frac fluid.
2/23/05- RIH w/ rods and pump
2/24/05- Set pumping unit, start recovering frac load, do production test when load recovered
End of report

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **Assistant** DATE **3/5/05**

Type or print name **Chris Smith**
For State Use Only

E-mail address: csmith1@lx.net

Telephone No. 432 686-2027

APPROVED BY:  TITLE **PETROLEUM ENGINEER**
Conditions of Approval (if any):

APR 06 2005
DATE