

Submit 3 Copies to Appropriate District Office
District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36933
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator PLATINUM EXPLORATION, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. TEXAS AVE., STE 500, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name T.D. POPE 35
4. Well Location <u>BHL</u> : A 421 N 628 E <u>SURE</u> : Unit Letter B : 810 feet from the N line and 1980 feet from the E line Section 35 Township 14S Range 37E NMPM LEA County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3810' GL		9. OGRID Number 227103
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat DENTON:DEVONIAN (16910)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND S ☐
CASING/CEMENT JOB ☐ OTHER: DRLG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/05/05-01/17/05 Drl 8-3/4" hole 11,114'-12,778'. Run Platform Express HRLA from TD @ 12,788' up to 9000' w. GR & caliper to 4700'. 2nd run FMI from TD @ 12,788' to 11,700'.

01/18/05-01/20/05 Note: depth adjusted to pipe strap-total depth @ 12,800'. Run 7" csg 12,803.73', cmt 1st stg w/765 sx 50/50 poz H + 5% salt + 5/10% FL, 5/10 FL 25 + 2% gel. Plug down, held OK-final displace prs 784. Drop bomb & open DV tool. Circ DV tool w/rig pump, did not circ any cmt. Cmt 2nd stg w/1045 sx 50/50 poz H, 10% gel, 1/4# CF, 3/10% FL 52. Tail w/ 235 sx 50/50 poz C, 2% gel, 5% salt, 5/10 FL 25, 5/10% FL 52. Circ 95 sx, 39 bbls cmt to surf. Bump plug-held OK. RD, ND & hang BOP. Set slips & cut 7" csg. NU BOP tst to 600#-OK. Drill out DV tool.

01/21/05-01/31/05 Run CCL & CBL w/Gamma 12,709'-10,500'. Set CIBP @ 12,578'. TIH w/whip assembly set @ 12,560'. Mill csg window 12,545'-12,557'. Pump Nuzan L sweep & circ clean. Drl 12,571'-14,356', pump 4000 gals 10% acetic acid. ND BOP. NU 3k manual BOP & jet pits. Rls rig.

02/02/05-02/06/05 MIRU coil tubing unit & pump truck. Acdz 12,850'-13,360' w/5000 gal 15% HCL. Flush OH 13,350'-12,850', acdz 12,848'-13,350' w/5000 gals 15% HCL. Set 7" RBP @ 12,082'. Perf Devonian 12,060'-12,055', 12,050'-12,036'. Set pkr @ 11,999.28'. Acdz perfs 12,036'-60' w/7770 gals 15% HCL, flush w/71 BW. Rls RBP & pkr. RU Rotary WL, set pkr @ 11,300'. Run prod. equip. & prod. string. RD & clear location. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gaye Heard TITLE _____ AGENT _____ DATE 03/15/05

Type or print name GAYE HEARD E-mail address: oilreportsinc@oilreportsinc.com Telephone No. 505/393-2727
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE _____
Conditions of Approval (if any): _____

APR 06 2005