

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, District I  
1625 N. French Drive  
Hobbs, NM 88240FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Chesapeake Operating, Inc.

## 3a. Address

P. O. Box 11050 Midland TX 79702-8050

## 3b. Phone No. (include area code)

(432)687-2992

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL &amp; 2100' FEL Sec. 30, T23S, R34E

## 5. Lease Serial No.

NMNM68821

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Paloma 30 Federal 01

## 9. API Well No.

30-025-36969

## 10. Field and Pool, or Exploratory Area

Bell Lake morrow Mid

## 11. County or Parish, State

Lea

New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Production Csg.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-10-05 In 6 1/8" hole, ran 336 jts. 4 1/2" 15.1# P-110 csg set @13,794'. Cmt'd w/400 sx CI H 16.2# + 0.2# + 0.2% D167 Uniflac + 0.4% D65 Tic/dispersant + 0.2% D45AF + 0.2% D800 retarder, 16.2 ppg 1.1 yield.  
2-23-05 RIH w/CCL/GR log 13565 - TOC 9690'. Test csg to 3000# for 5 mins. circ hole w/7% KCL. MIRU Crain Pumping Service, pickle tbg w/126 gals 15% HCL, POOH to 13,467', spot 200 gals dbl inhibited 7.5% HCL + additives. POOH w/tbg, bit and collars. RU Schlumberger and log.  
2-24-05 MIRU Schlumberger. RIH perforate Morrow C 13,457 - 13,466' @ 4 spf, 120 deg. phasing 37 holes. Perforating stuck @ 12,861, pull out of rope socket.  
2-25-05 Retrieve perforating gun OOH. MIRU Schlumberger, RIH w/3.965 GR to PBTD 13,565, GR went to btm. POOH.  
2-26-05 MIRU. RIH w/2 7/8" csg. gun, perf. Morrow C 13,457 - 13,466' @ 4 spf 9'. POOH RD.  
2-27-05 MIRU Cudd. Break down Morrow C w/200 gals 7.5% NeFe acid. Swab.  
3-04-05 MIRU BJ Frac Service, frac Morrow C w/40# Binary w/36,000# 18/40 Versaprop, ramp .25 ppg - 1.5 ppg w/655,000 scf N2 and 93 tons CO2, 16,884 gals gelled 2% KCL.  
3-10-05 MIRU Gray WL, RU 10,000# grease lubricator, RIH w/3.56" GR, POOH, RIH w/12,000# CBP set @ 13,390' load csg w/48 bbls 7% KCL + additives, test to 3000#, held ok. RIH w/ 3 1/8" csg. gun, perf Morrow A 13,181 - 13,192' @ 4 spf, 120 deg. phased, 45 holes. RD

CHK PN # 819552

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Brenda Coffman

Title

Regulatory Analyst

Signature

Date

03/29/2005

ACCEPTED FOR REC THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)