District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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Oil Conservation Division 1220 South St. Francis Dr.

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OCRED States and Address OCRED States and Address andress and Address and Address and Address and A	District IV1220 S. St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505								
Image: Construction of the property code with the presence code with the property code wither co	APPLICATION	N FOR PERM	IT TO DR	ILL, RE-F	E NTER, D I	EEPEr	N, PLUGBA	<u>CK, OR</u>	ADD A ZONE
HOBBS, NM 88240 30 - 025 - 37 17 3 "Property Nume CRAMA REDGE CRAMA REDGE State OPPOPTIVE Nume CRAMA REDGE State Proposed Pool 2 OPPOPTIVE Nume CRAMA REDGE Proposed Botom Hole Location II Different From Surface Count Additional Well Information "Modipies Note Code Additional Well Information "Modipies "Modipies Opposed Copia "Modipies Opposed Copia "Modipies OPPOPTION OPPOPTION OPPOPTION COPPOPTION OPPOPTION COPPOPTION Note State Count Market Well OPPOPTION COPPOPTION FROM PRICE NOTO OPPOPTION COPPOPTION S		C. W.	TRAINER	3			003474		
"Property Note: ** "Well No. ** Property Note: ** "Well No. ** Proposed Pool 1 ** Proposed Pool 2 GRAMA RDCE: MCROW (GAS) ** Proposed Pool 2 ** CRAMA RDCE: MCROW (GAS) ** Proposed Pool 2 ** Optimized Pool 2 ** Proposed Pool 2 ** Optimized Pool 2 ** Optimized Pool 2		1008 W.	BROADWAY				30 - 025-	API Nun	nber 7 3
Proposed Pool 1 (RAMA RIDGE MORROW (GAS) **Proposed Pool 2 * **Surface Location UL of for 00 8 * 8 228 34E ** 1980 North South line Feet from the Wet Type Code ** Proposed Bottom Hole Location If Different From Surface UL of to no. Section ** Range Lot lin Feet from the ** Net/South line ** Feet from the ** Multiple ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** Detref ** <t< td=""><td>Property Code</td><td></td><td></td><td>⁵ Property N</td><td>Name</td><td>10</td><td>100 020</td><td><u>~~ (</u></td><td>Well No.</td></t<>	Property Code			⁵ Property N	Name	10	100 020	<u>~~ (</u>	Well No.
CRAMA RIDGE MORROW (GAS) 7 Surface Location UL or lot no. Section Tormship Range Lat lat Feet from the surface Surface County III. or lot no. Section Tormship Range Lot lat Feet from the surface Surface County LA III. or lot no. Section Tormship Range Lot lat Feet from the Net/South line Feet from the East/West line County LA Additional Well Information " Multiple 10 well type Code 10 well type Code 10 count level Elevation 337 11 10 well type Code 10 well type Code 10 count level Elevation 337 338 12 10 well type Code 10 stance from nearest fresh water well Distance from nearest surface water 300 10 well type Code 300 10 well type Code 307 300 10 well type Code 307 300 10 well type Code 300 well type Code	134-136								<u>ــــــــــــــــــــــــــــــــــــ</u>
Proposed Bottom Hole Location NorthStath line Peet from the w East/West line County LEA 8 228 348 Lot fan Peet from the NorthStath line Peet from the w LEA 9 0 lot in in Section Township Range Lot fan Peet from the NorthStath line Peet from the East/West line County UL or lot in in Section Township Range Lot fan Peet from the NorthStath line Peet from the East/West line County UL or lot in in Section Township Range Lot fan Peet from the NorthStath line Peet from the East/West line County "Work Type Code "Well Type Code "Contractor "Statuce from nearest fast face Statuce form nearest surface "Multiple "Proposed Cepth "Formation "Contractor "Statuce from nearest surface Depth to Ground/water Distance from nearest fast have well Distance from nearest surface water Out Exco MECOS ENVER Closed-Loop System IS Marce Casing Size Casing weight/foot Setting Depth Sacks of Cament Eastmand TOC 20" 13-3/8" 48## 5201' 300	G	-					¹⁰ Prope	osed Pool 2	
E 8 225 34E 1980 N 660 W LA * Proposed Bottom Hole Location If Different From Surface UL or lor no. Section Township Range Lot Lén Feer from the North/Sublition Feer from the East/West line County Additional Well Information "Work Type Code "Well Type Code "Ground Level Elevation 3727" "Mulaple "Proposed Doph "Formation "Contractor "Ground Level Elevation NO "Proposed Doph "Formation "Contractor "Ground Level Elevation NO "Proposed Doph "Formation "Contractor "Ground Level Elevation NO "Proposed Doph "Formation "Contractor Ground Valer Pit Liner: Symbolic @ 12.4C mile thick Clay Pit Volume_2000 bols Drilling_Methods Close4-Loop System #Model Casing Size Casing size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 20? 12.1/21* 9.5/5/8* 36.8/40# 5200' 800 CiRCC 21/21* 7? 2.6## 11.500' 550 CiRC 21/21* 7? 2.6## 11.500'				⁷ Surface	Location		<u> </u>		<u> </u>
** Proposed Bottom Hole Location If Different From Surface UL or tor to: Section Towship Range Lot ldt: Feet from the Next/South line Feet from the East/West line County 1" Work Type Code 1" Well Type Code 1" date/Rotary 1" Least Type Code 1" date/Rotary 1" Least Type Code 1" Ground Level Elevation 5721 1" Molingle 1" Proposed Depth 1" Additional 1" Contractor 9" goal Date 00271/05 10 Poth to Groundwater 11/621 Distance from nearest fresh water well Distance from nearest surface water 000' EROM PECOS RIVER Pit Liner: Synthetic © (24 mils thick Clay Pit Volume_2000 bols Drilling Method. Closed-Loop System Pit Odd Exing weight/foot Setting Depth Sacks of Cement Estimated TOC 20' 13-3/8/" 48# 350' 300 CIRC 2-1/2" 7" 26# 11.500' 550 CIRC 20'' 13-3/8/" 36 & 400# 5200' 850 CIRC 20'' 13-3/8/" 36 & 400# 5200' 850 CIRC	UL or lot no. Section To	ownship Range	Lot Idr	idn Feet from the N		North/South line Feet from the		East/West li	ine County
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Additional Well Information "Ground Level Elevation N G RATHOLE "Issue Type Code "Ground Level Elevation N G RATHOLE "Issue Type Code "Ground Level Elevation N G RATHOLE "Connector Software Software Depth to Groundwater Distance from nearest firsh water well Distance from nearest surface water Software Software <thsoftware< th=""></thsoftware<>		⁸ Pr	oposed Bottor	m Hole Locat	ion If Differe	nt From	Surface	·	
¹¹ Work Type Code ¹² Cable/Rotary ¹⁴ Lease Type Code ¹⁶ Ground Level Elevation N 0 0 RATHOLE S 372' ¹⁶ Multiple ¹⁷ Proposed Depth ¹⁶ Groundwater Distance from nearest suffice water well Distance from nearest suffice water Depth to Groundwater 11/A' Distance from nearest fresh water well Distance from nearest suffice water Pit Liner: Synthetic Qit Pit Volume: 2000_bbis Drilling Method: Closed-Loop System Part Git Fresh Water Zit Brine Zite Row PErCOS B N/FE ²¹ Proposed Casing and Cement Program 13.3/8'' 48# 350' 300 CIRC 20'' 13.3/8'' 48# 350' 300 CIRC 20'' 13.3/8'' 48# 350' 300 CIRC 20'' 13.3/8'' 48# 350' 300 CIRC 21/2'' 7'' 26# 11.500' 550 CIRC 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.	UL or lot no. Section To	ownship Range	Lot Idr	n Feet fro	m the North/			East/West li	ine County
N G RATHOLE S 3572' ** Multiple ** Proposed Depth ** Formation ** Contractor ** Space Date 001 14,500' ** Contractor ** Space Date 012 Distance from nearest fresh water well Distance from nearest surface water 013 31/43' Distance from nearest fresh water well 014 Distance from nearest fresh water well Distance from nearest surface water 016 Closed-Loop System #************************************		I	Add	litional We	ll Informati			L	I
Multiple NO "Proposed Depth 14,500" "Promation MORROW "Contractor "Spad Date 03/3105 Depth to Groundwater Distance from nearests with well ADBKON 1000" Distance from nearest surface water 00" EROM PECOR BIVER Ett Liner: Synthetic QL2 milts thick Clay Pit Volume_2000_b05 Drilling Method: Closed-Loop System X Part CA Fresh Water X Brine X Distance from nearest surface water 00" EROM PECOR BIVER Pit Liner: Synthetic QL2 milts thick Clay Pit Volume_2000_b05 Drilling Method: Closed-Loop System X Part CA Fresh Water X Brine X Distance from nearest surface water 0 and AAR 10 Pormatic Casing size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 20" 13.3/8" 48# 350' 300 CIRC 12.1/4" 9.5/8" 36.& 400# 5200' 850 CIRC 2.1/2" 7" 26# 11.500' 550 CIRC 2.1/2" 4.1/2" LINER 15.& 10# 14.500' 300 Interventor program. 22 Describe the proposed program. If any. Use additional sheets if ne			e Code			14		~	
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Pit Liner: Synthetic QLef_milt thick Clay Pit Volume: _2000bbis Drilling Method: Clased-Loop System Pit C GA Fresh Water ID Brine ID Diesel/Oil-based ID Gas/Air ID 21 Proposed Casing and Cernent Program Hole Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 20" 13.3/8" 4.8# 3500 CIRC 20" 13.3/8" 4.8# 3500 CIRC 12.1/4" 9.5/8" 36.8.40# 5200' 8510 CIRC 3.10/# 14.5 & 10/# 14.500' 300 CIRC AL/2" CIRC 2.1/2" 7" 2.6# 0.11.5 & 10/# 14.5 & 10/# 14.5 & 10/# 14.5 & 10/# 14.5 & 10/# 14.5 & 10/# 14.5 & 10/# 14.5 & 10/# 14.5 & 10/#	-	11 627	Distance				Distance from		
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an (attached) alternative OCD-approved plan						50.	C. C. C.	[]	
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an (attached) alternative OCD-approved plan						OIL CONSERVATION DIVISION			
an (attached) alternative OCD-approved plan					Approved by:				
					Planty				
	Printed name: GAYE HEARD				Title: PETROLEUM ENGINEER				
Title: AGENT Approval Date: APR U 6 2005 Expiration Date:	Title: AGENT								
E-mail Address: OILREPORTSINC@OILREPORTSINC.COM	E-mail Address: OILREPORTSINC@OILREPORTSINC.COM								
Date: 04/04/05 Phone: Conditions of Approval Attached	Date: 04/04/05 Phone:				Conditions of Approval Attached				



BLOWOUT PREVENTOR SCHEME

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Choke Manifold



VICINITY MAP



SCALE: 1" = 2 MILES

J

SEC. 8 TWP. 22-S RGE. 34-E

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SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION	1 <u>1980' FNL & 660' FWL</u>
ELEVATION	3572'
OPERATOR	C.W. TRAINER
LEASE(GRAMA RIDGE STATE



LOCATION VERIFICATION MAP



DESCRIPTION 1980' FNL & 660' FWL

ELEVATION ______ 3572'

OPERATOR _____ C.W. TRAINER

LEASE GRAMA RIDGE STATE

U.S.G.S. TOPOGRAPHIC MAP GRAMA RIDGE, N.M. & SAN SIMON RANCH, N.M.



	State of New Mexico nergy Minerals and Natural Resourc	res Form C-144 June 1, 2004					
 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office					
Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \Box No \boxtimes Type of action: Registration of a pit or below-grade tank \boxtimes Closure of a pit or below-grade tank \Box							
Operator: C. W. TRAINER Telephone: _505-393-2727e-mail address:oilreportsinc@oilreportsinc.com Address: c/o Oil Reports & Gas Services, Inc. 1008 W. Broadway, Hobbs, NM 88240 Facility or well name: Grama Ridge #2API #:30-025- 37173U/L or Qtr/QtrESec 8T22SR4E County: LEALatitudeLongitudeNAD: 1927]1983]_Surface Owner: Federal]_ State [] Private]_ Indian]							
Pit Type: Drilling I Production I Disposal I Workover Emergency I Lined I Unlined I Liner type: Synthetic I Thickness 12 mil Pit Volume _11,000bbl Ser GH	Construction material: Double-walled, with leak detection	n? Yes 🔲 If not, explain why not.					
Depth to ground water (vertical distance from bottom of pit to high water elevation of ground water.)	seasonal Less than 50 feet (31'-63') 50 feet or more, but less than 100 f 100 feet or more						
Wellhead protection area: (Less than 200 feet from a private water source, or less than 1000 feet from all other water source	No	(20 points) 0 (0 points)					
Distance to surface water: (horizontal distance to all wetland irrigation canals, ditches, and perennial and ephemeral waterc	200 feet or more, but less than 100	(20 points) (10 points) 0 (900' from Pecos River) (0 points)					
	Ranking Score (Total Points)	20					
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite in offsite in If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No in Yes in If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.							
Additional Comments:	Additional Comments:						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🖾, a general permit 🗔, or an (attached) alternative OCD-approved plan 🛄.							
Date:04/04/2005 Printed Name/TitleGAYE HEARD-AGENT Your certification and NMOCD approval of this application/c otherwise endanger public health or the environment. Nor do regulations.	losure does not relieve the operator of liability sho	ould the contents of the pit or tank contaminate ground water or					

Approval:	PETRULEUM ENGINEER	And i	APR 0 6 2005
Printed Name/Title	FEINULLUM LISS.	Signature / Maring	Date:
			APR 0 6 2005