

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OGD

SEP 15 2011

Oil CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02899
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1840-1
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 27
8. Well number 005
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum Glorieta

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3928' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume _____ bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. ND WH, NU BOP, POOH & LD Production Rods and Tbg
- 2) RIH - Dump bail 25x cmt on CIBP @ 6162'-6142'
- 3) RIH WL - Set CIBP @ 6002'. RIH Tbg - Tag BP. Circ hole w/ MLF. Cap BP w/ 25sx cmt @ 6002'-5802' - WOC-Tag
- 4) Spot 20sx cmt @ 4400'-4300' - WOC-Tag
- 5) Spot 30sx cmt @ 4018'-3666'
- 6) Spot 30sx cmt @ 3301'-2998' - WOC-Tag
- 7) Spot 20sx cmt @ 2750'-2650'
- 8) Spot 20sx cmt @ 2095'-1995' - WOC-Tag
- 9) Perf & Sqz 45sx cmt @ 1750'-1545' - WOC-Tag
- 10) Perf & Sqz 35sx cmt @ 441'-341' - WOC-Tag
- 11) Perf & Sqz 30sx cmt @ 60'-3'
- 12) Fill wellbore. RDMO. Cut off wellhead & anchors. Clean location. Install P&A marker.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 09/14/2011

Type or print name Greg Bryant

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 9-15-2011

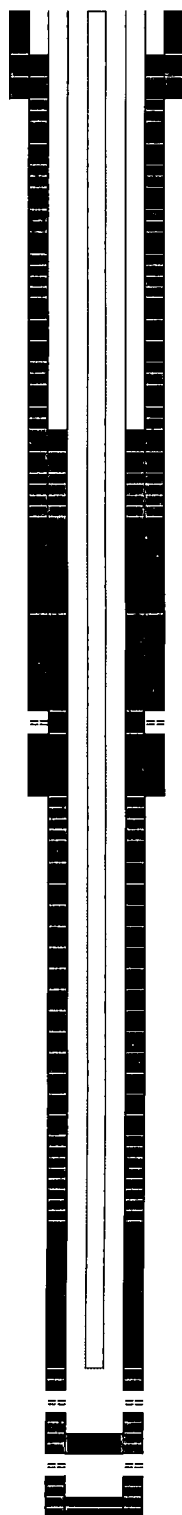
Conditions of Approval (if any):

SEP 15 2011

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date August 12, 2011

RKB @ 3937'
 DF @ 3936'
 GL @ 3928'



12-1/4" Hole

9-5/8" 36# J-55 @ 391'
 Cmt'd w/250 sx, Circ, circ 125 sx
 TOC @ Surface

Top Salt @ 1700'
 TOC 4-1/2" Csg @ 1850' (T.S.)

Base of Salt @ 2045'

Seven Rivers
 3057-3068 3079-3091 (covered with csg)

8-3/4" Hole
 7" 23# J-55 @ 3251'
 Cmt'd w/ 550 sx
 TOC @ Surface

Paddock
 6102-6135 6143-6150

CIBP @ 6162'
 6170-6175 6177-6184

6-1/4" Hole
 4-1/2" 9.5# @ 6257'
 Cmt'd w/ 400 sx
 TOC @ 1850' (T S)

PBTD @ 6162'
 OTD @ 3923'
 NTD @ 6257'

Subarea Buckeye
 Lease & Well No : Vacuum Glorieta East Unit, Tract 27, Well 005
 Legal Description : 660' FSL & 2100' FEL, Sec 27, T-17-S, R-35-E, UL "O"
 County Lea State New Mexico
 Field Vacuum Glorieta
 Date Spudded 9/7/57 Rig Released 9/24/57
 API Number 30-025-02899
 Status _____
 Drilled as State 4-27 #5

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	9/29/57	Well drid to 3923' & Queen & Penrose formations tstd & found to contain salt. Well plugged back to 3257' & completed in 7 Rvrs						
	9/29/57	Perforate w/4 SPF @ 3057-3068 and 3079-3091						
3037-3091	9/29/57	Mud Acid	500					
		Frac	5,000		3500			2"
	3/24/64	Re-enter. Deepen from 3923' to 6257'. Set 4-1/2" csg						
		Perf w/ 1 SPF @ 6102-6135, 6143-6150, 6170-6175 & 6177-6184						
		Set CIBP @ 6162'; abandon lower Paddock						
6102-6150	2/2/65	Acid	500			200		
6102-6150	3/17/71	15% NE HCl	2,000		800		2 0	

Formation Tops:

Rustler	1595'	Penrose	3876'
Salado / Top Salt	1700'	Grayburg	3968'
Tansill / Base Salt	2045'	San Andres	4347'
Yates	2700'	Glorieta	6010'
Seven Rivers	3048'	Paddock	6102'
Queen	3716'		

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

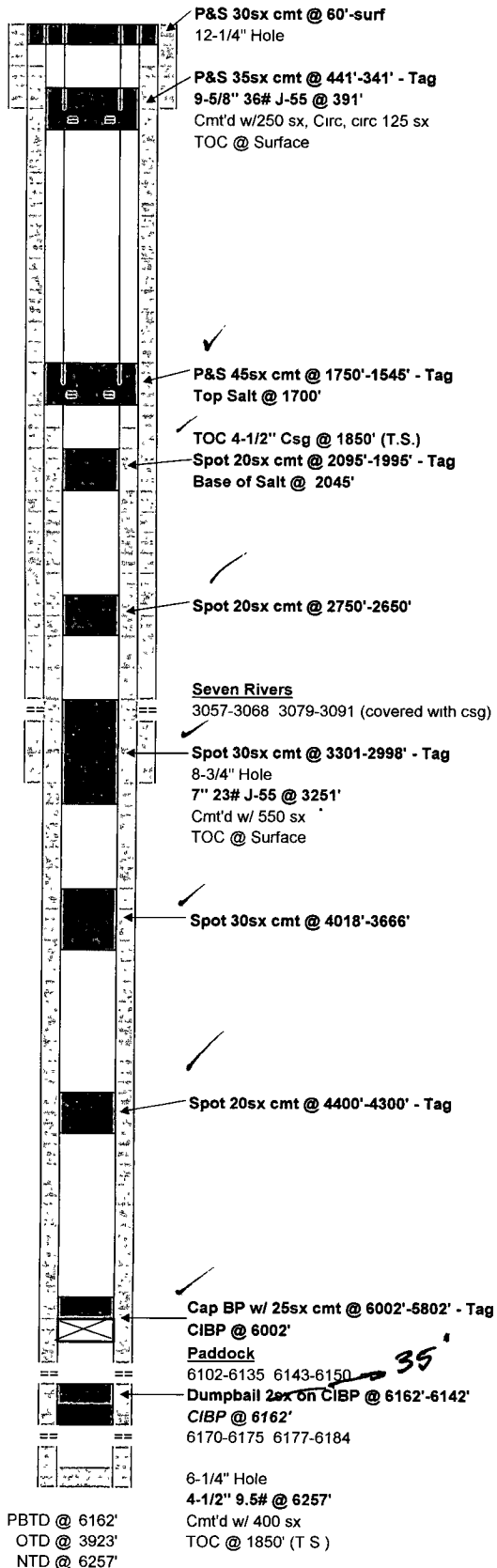
Date August 12, 2011

RKB @ 3937'
 DF @ 3936'
 GL @ 3928'

Subarea Buckeye
 Lease & Well No Vacuum Glorieta East Unit, Tract 27, Well 005
 Legal Description 660' FSL & 2100' FEL, Sec 27, T-17-S, R-35-E, UL "O"
 County Lea State New Mexico
 Field Vacuum Glorieta
 Date Spudded 9/7/57 Rig Released 9/24/57
 API Number 30-025-02899
 Status _____
Drilled as State 4-27 #5

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	9/29/57	Well drld to 3923' & Queen & Penrose formations tstd & found to contain salt Well plugged back to 3257' & completed in 7 Rvrs						
	9/29/57	Perforate w/4 SPF @ 3057-3068 and 3079-3091						
3037-3091	9/29/57	Mud Acid	500					
		Frac		5,000	3500			2"
	3/24/64	Re-enter. Deepen from 3923' to 6257'. Set 4-1/2" csg						
		Perf w/ 1 SPF @ 6102-6135, 6143-6150, 6170-6175 & 6177-6184						
		Set CIBP @ 6162'; abandon lower Paddock						
6102-6150	2/2/65	Acid	500			200		
6102-6150	3/17/71	15% NE HCl	2,000		800		2 0	



Formation Tops:

Rustler	1595'	Penrose	3876'
Salado / Top Salt	1700'	Grayburg	3968'
Tansill / Base Salt	2045'	San Andres	4347'
Yates	2700'	Glorieta	6010'
Seven Rivers	3048'	Paddock	6102'
Queen	3716'		