

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

MOSES OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 02 2011

RECEIVED

WELL API NO.

30-025-05151

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

DENTON NORTH WOLFCAMP UNIT

8. Well Number 6-18

9. OGRID Number

19958

10. Pool name or Wildcat
DENTON

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

STEPHENS & JOHNSON OPERATING CO

3. Address of Operator

P O BOX 2249, WICHITA FALLS, TEXAS 76307

4. Well Location

Unit Letter N : 660' feet from the SOUTH line and 2180' feet from the WEST line

Section 26 14S Township 37E Range NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3818 KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/23/2011 THROUGH 8/30/2011 TOOH WITH TUBING, LAID TUBING STRING DOWN. RUN BAKER HORNET PACKER WITH NEW FIBERGLASS LINED 2 3/8" TUBING. CIRCULATE PACKER FLUID ON BACKSIDE. RUN MIT TEST ON ANNULUS TO 550 PSI WITNESSED BY MAXEY BROWN WITH OCD. RETURN WELL TO INJECTION.

Spud Date:

Rig Release Date:

8/26/11

R-3001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bob Gilmore

TITLE

ENGINEER

DATE 9/1/11

Type or print name BOB GILMORE

E-mail address: bgilmore@sjoc.net

PHONE: 940-723-2166

For State Use Only

APPROVED BY

State Rep

TITLE

DATE

9-15-2011

Conditions of Approval (if any):

SEP 15 2011

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

8/30/2011

BR 2221

TEST AREA
START 5:50*
FENAL 5:45*
TIME 32 min

Mary Brown
OCD

Key
1000* / 60 min
CALIB 7/7/2011

HOBBY OCD

SEP 14 2011

RECEIVED

STEPHENS
DENON NORTH CAMP
TRACT 6 #18
N 26-145-37E
80-023-05131

PRR@
10/13/11
SEP 14 2011

SEP 14 2011

STEPHENS & JOHNSON OPERATING CO.

RECEIVED

WELL NAME: DNWCU NO.6-18
LOCATION: 660' FSL & 2180' FWL
LAT/LONG:
SEC/TWP/RGE: SEC 26 14S 37E
COUNTY, ST: LEA COUNTY, NM
WELL TYPE: INJECTION WELL
S & J et al WI:

SPUD DATE:
RIG REL:
COMP DATE:
FIELD: DENTON
FORMATION: WOLFCAMP
STATUS: ACTIVE INJECTION
API NO: 30-025-05151

BOPD BWPD MCFD

IP

SURF CASING DESIGN Hole
10 3/4" 35 7#
SET @ 457'
CEMENT W/ 600 sx
TAILED W/ sx

PROD CASING DESIGN Hole
7 5/8" 24/26 4#
SET @ 4692'
CEMENT W/ 1930 sx
TAIL IN W/ sx
DV TOOL @
CMT TOP @ SURF
DETER. BY VIS

LINER
5 1/2" 16 87#
TOP @ 4474'
BTM @ 9390'
CEMENT W/ 555 sx

ROD STRING	COUNT	FEET	TYPE
1"			
7/8"			
3/4"			
5/8"			
K-Bars			
TOTAL			

PUMP DESC:

#	TOP PERF	BTM PERF	SPF	FORM.	DATE	COMP #
	9210'	9370'				

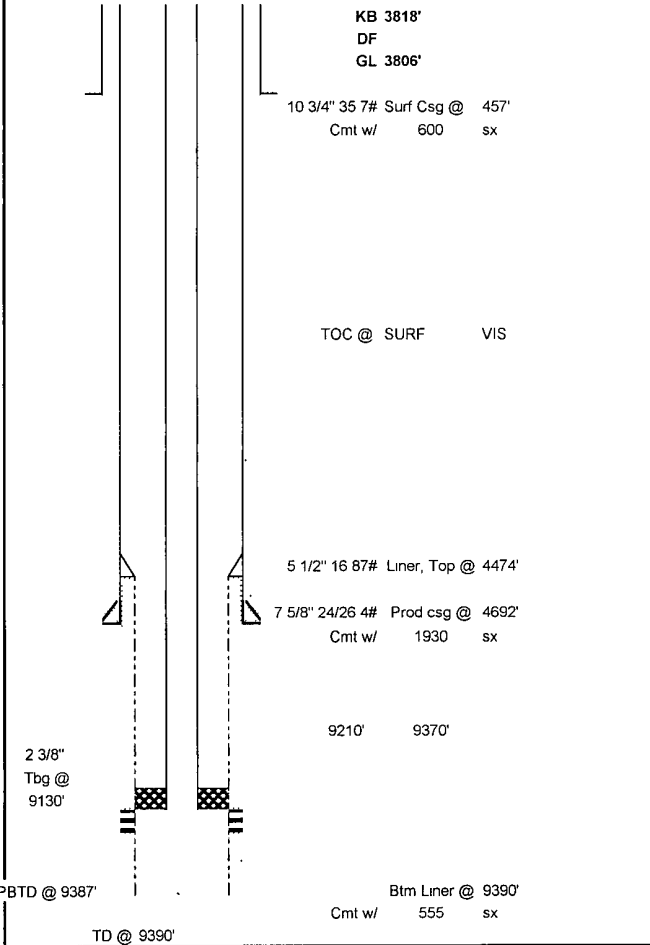
TUBING DESIGN
2 3/8"
COMPOSITE LINED
SET @ 9130'
PKR TYPE MODEL N
SN ID, DEPTH
TBG ANCH. @

PUMPING UNIT / PRIME MOVER INFO.
UNIT
SL; SPM
PM
OTHER

Prepared by: BOB GILMORE
Date: 9/9/2011

DNWCU NO.6-18

INJECTION WELL



STIMULATIONS:

COMMENTS:

DST Data																		
#	Date	Top Depth	Btm Depth	Hydrostatic (psig)		First Flow (psig)			Second Flow (psig)			Recovery (ft)						
				Initial	Final	Initial	Final	Shut-In	Initial	Final	Shut-In	Oil	Gas	Wtr	Mud	OCM	GCM	OGCM

Core Data				BHP Data			RFT Data			Inj Profile		
#	Date	Top Depth	Btm Depth	Date	Depth	Pressure	Date	Depth	Pressure	Date	Depth	%