

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD

SEP 15 2011

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-08537 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-1400-3 |
| 7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3315 |
| 8. Well number 001 |
| 9. OGRID Number 217817 |
| 10. Pool name or Wildcat Vacuum; Grayburg-San Andres |

| |
|---|
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3934' GR |
|---|

| |
|--|
| Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> |
| Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u> |
| Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>STEEL</u> |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJECTION

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 51810 Midland, TX 79710

4. Well Location
Unit Letter I : 1980 feet from the South line and 660 feet from the East line
Section 33 Township 17-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3934' GR

Pit or Below-grade Tank Application ☒ or Closure ☐
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume _____ bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. NDWH, NU BOP.
- 2) RIH Tbg to 4,220' - Tag BP. Circ hole w/ MLF. Cap BP w/ 35sx cmt @ 4,220'-3,920'. WOC-Tag.
- 3) Tbg @ 3,716' - Spot 35sx cmt @ 3,716'-3,416'. WOC-Tag.
- 4) RIH WL - Perf @ 2,800'. Sqz 50sx cmt. WOC-Tag @ ± 2,676'.
- 5) RIH WL - Perf @ 2,165'. Sqz 40sx cmt. WOC-Tag @ ± 2,065'.
- 6) Tbg @ 1,621' - Spot 20sx cmt @ 1,621'-1,521'. WOC-Tag.
- 7) Spot 10sx cmt @ 60' to 3'
- 8) RDMO. Cut off wellhead & anchors. Install P&A marker.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 09/13/2011

Type or print name Greg Bryant

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 9-15-2011

Conditions of Approval (if any):

SEP 15 2011

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: August 12, 2011

RKB @ 3944'
 DF @ 3943'
 GL @ 3934'

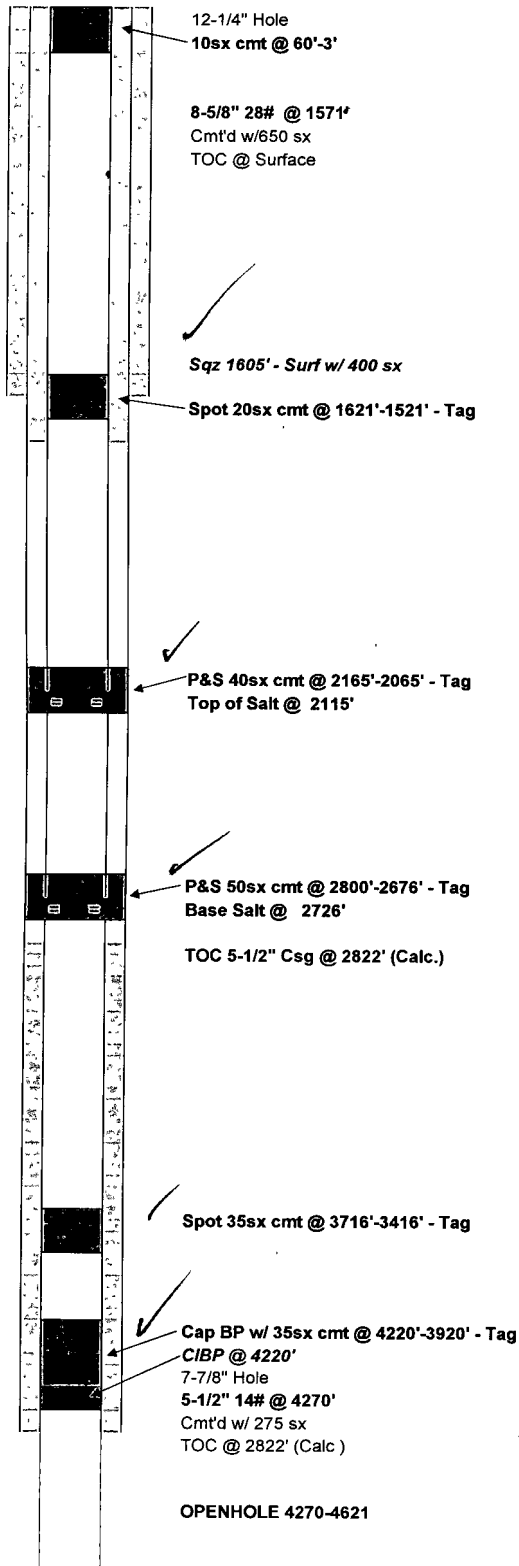
Subarea
 Lease & Well No
 Legal Description
 County
 Field
 Date Spudded
 API Number
 Status
Shell State T No. 1

Buckeye

| | | |
|---|--------------|-----------------|
| East Vacuum GB/SA Unit, Tract 3315, Well No 001 | | |
| 1980' FSL & 660' FEL, Sec 33, T-17S, R-35-#, UL "I" | | |
| Lea | State | New Mexico |
| Vacuum (Grayburg-San Andres) | | |
| 4/14/39 | Rig Released | 5/17/39 |
| 30-025-08537 | | |
| State Lease No. | | B-1400-3 |

Stimulation History:

| Interval | Date | Type | Gals | Lbs. Sand | Max Press | ISIP | Max Rate | Down |
|-----------|---------|--|-------|-----------|-----------|------|----------|------|
| | 1/12/45 | Plug back depth 4621 w/ 15 gals Dowell plastic | | | | | | |
| 4315-4600 | 2/27/45 | XX Acid | 1,500 | | | | | |
| | 9/7/83 | Perf w/ 4 SPF @ 1604-1605; sqz 400 sx Class C cmt to surf | | | | | | |
| | 10/7/92 | Tag fill @ 4483', Cleanout to 4621' | | | | | | |
| 4270-4621 | 10/9/92 | 15% NEFE HCl | 6,000 | 3500# RS | 3000 | 2744 | | |
| 4270-4621 | 1/14/94 | 15% Fercheck | 4,500 | 2000# RS | 2850 | 1802 | | |
| | 1/27/94 | Run 2-7/8" Duo Liner tbg | | | | | | |
| | 2/14/94 | Convert to water injection | | | | | | |
| | 5/21/97 | Dump 3 sx sand; tag @ 4591' | | | | | | |
| | 7/1/08 | Casing leak 5' from surface around casing head | | | | | | |
| 4270-4591 | 8/4/08 | Acid | 2,500 | 750# RS | Vac | Vac | | |
| | 8/7/08 | Rebuild wellhead | | | | | | |
| | 1/14/01 | Set CIBP @ 4220'; lay down tubing | | | | | | |



PBTD 4220'
 TD 4640'

Formation Tops:

Rustler
 Yates
 Queen
 Gloneta
 San Andres 4315'

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: August 12, 2011

RKB @ 3944'
 DF @ 3943'
 GL @ 3934'

Subarea
 Lease & Well No
 Legal Description
 County
 Field
 Date Spudded
 API Number
 Status
Shell State T No. 1

Buckeye

| | | |
|---|--------------|------------|
| East Vacuum GB/SA Unit, Tract 3315, Well No 001 | | |
| 1980' FSL & 660' FEL, Sec 33, T-17S, R-35-#, UL "I" | | |
| Lea | State | New Mexico |
| Vacuum (Grayburg-San Andres) | | |
| 4/14/39 | Rig Released | 5/17/39 |
| 30-025-08537 | | |
| State Lease No. | | B-1400-3 |

Stimulation History:

| Interval | Date | Type | Gals | Lbs. Sand | Max Press | ISIP | Max Rate | Max Down |
|-----------|---------|--|-------|-----------|-----------|------|----------|----------|
| | 1/12/45 | Plug back depth 4621 w/ 15 gals Dowell plastic | | | | | | |
| 4315-4600 | 2/27/45 | XX Acid | 1,500 | | | | | |
| | 9/7/83 | Perf w/ 4 SPF @ 1604-1605; sqz 400 sx Class C cmt to surf | | | | | | |
| | 10/7/92 | Tag fill @ 4483', Cleanout to 4621' | | | | | | |
| 4270-4621 | 10/9/92 | 15% NEFE HCl | 6,000 | 3500# RS | 3000 | 2744 | | |
| 4270-4621 | 1/14/94 | 15% Fercheck | 4,500 | 2000# RS | 2850 | 1802 | | |
| | 1/27/94 | Run 2-7/8" Duo Liner tbq | | | | | | |
| | 2/14/94 | Convert to water injection | | | | | | |
| | 5/21/97 | Dump 3 sx sand; tag @ 4591' | | | | | | |
| | 7/1/08 | Casing leak 5' from surface around casing head | | | | | | |
| 4270-4591 | 8/4/08 | Acid | 2,500 | 750# RS | Vac | Vac | | |
| | 8/7/08 | Rebuild wellhead | | | | | | |
| | 1/14/01 | Set CIBP @ 4220'; lay down tubing | | | | | | |

12-1/4" Hole

8-5/8" 28# @ 1571'
 Cmt'd w/650 sx
 TOC @ Surface

Sqz 1605' - Surf w/ 400 sx

Top of Salt @ 2115'

Base Salt @ 2726'

TOC 5-1/2" Csg @ 2822' (Calc.)

CIBP @ 4220'
 7-7/8" Hole
 5-1/2" 14# @ 4270'
 Cmt'd w/ 275 sx
 TOC @ 2822' (Calc.)

OPENHOLE 4270-4621

Formation Tops:

Rustler
 Yates
 Queen
 Glorieta
 San Andres 4315'

PBTD 4220'
 TD 4640'