

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 80400
District IV - (505) 476-3460
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OGD

SEP 02 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY RECEIVED AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33090
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator STEPHENS & JOHNSON OPERATING CO		6. State Oil & Gas Lease No.
3. Address of Operator P O BOX 2249, WICHITA FALLS, TEXAS 76307		7. Lease Name or Unit Agreement Name DENTON NORTH WOLFCAMP UNIT
4. Well Location Unit Letter <input checked="" type="checkbox"/> G : 1458' feet from the NORTH line and 1347' feet from the EAST line Section 35 14S Township 37E Range NMPM LEA County		8. Well Number 6-33
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808' GR		9. OGRID Number 19958
		10. Pool name or Wildcat DENTON

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/29/2011 THROUGH 9/1/2011 TOOH WITH TUBING, LAID TUBING STRING DOWN. RUN BAKER HORNET PACKER WITH NEW FIBERGLASS LINED 2 3/8" TUBING. CIRCULATE PACKER FLUID ON BACKSIDE. RUN MIT TEST ON ANNULUS TO 600 PSI WITNESSED BY MAXEY BROWN WITH OCD. RETURN WELL TO INJECTION.

Spud Date:

Rig Release Date:

8/31/11

WFX-766

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

ENGINEER

DATE 9/1/11

Type or print name BOB GILMORE

E-mail address: bgilmore@sjoc.net

PHONE: 940-723-2166

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

SEP 15 2011

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

9/1/2011

BR 2221

TEST AFTER REPAIRS
START 600*
FINAL 600*
TIME 31 min

Wally K. Davis
OCS

KEY
1000* 60 min
CALIB 7/7/2011

STEPPERS Johnson
DEVELOPMENT CAMP
UNIT # 633
G 05-145-370
00-025-33090

HOBBS OCS
SEP 14 2011
RECEIVED

PCR
@ 9:29
T. PERF
@ 9:184

RECEIVED

WELL NAME:	DNWCU NO.6-33
LOCATION:	1458' FNL & 1347' FEL
LAT/LONG:	
SEC/TWP/RGE	SEC 35 14S 37E
COUNTY, ST:	LEA COUNTY, NM
WELL TYPE:	INJECTION WELL
S & J et al WL.	

SPUD DATE: _____
RIG REL: _____
COMP DATE: _____
FIELD: _____ DENTON
FORMATION: _____ WOLFCAMP
STATUS: _____ ACTIVE INJECTION
API NO: _____ 30-025-33090 ✓

IP

SURF CASING DESIGN	Hole
13 3/8" 48#	

SET @	396'
CEMENT W/	475 SX
TAILED W/	SX

INTERMEDIATE CASING DESIGN	Hole
8 5/8" 32#	

SET @	4801'	
CEMENT W/	1470	SY
TAIL IN W/		SY
DV TOOL @		
CMT TOP @		
PETER BY		

PROD CASING DESIGN	Hole
5 1/2"20-17#	

SET @	13160	
CEMENT W/	1475	SX
TAIL IN W/		SX
DV TOOL @		
CMT TOP @	6280'	
DETER. BY	CBL	

ROD STRING	COUNT	FEET	TYPE
1"			
7/8"			
3/4"			
5/8"			
K-Bars			
TOTAL			

PUMP DESC.

#	TOP PERF.	BTM PERF.	SPF	FORM.	DATE	COMP #
	9184'	9246'				

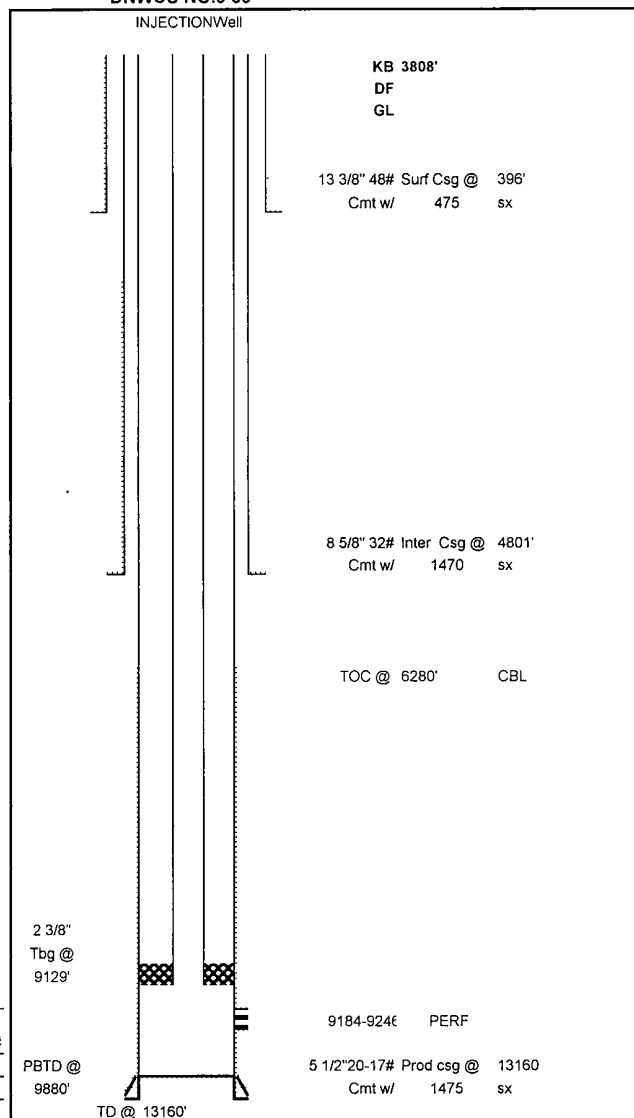
TUBING DESIGN
2 3/8" LINED TBG

SET @	9129'
PKR TYPE	LOCK SET
SN ID, DEPTH	
TBG ANCH. @	

PUMPING UNIT / PRIME MOVER INFO.	
UNIT	
SL; SPM	
PM	
OTHER	

Prepared by: BOB GILMORE
Date: 9/9/2011

DNWCU NO.6-33
INJECTION Well



STIMULATIONS:

COMMENTS:

CASE NO 3340
ORDER NO R-3001
SET CIBP @ 9900' ON 4/12/2000

[illegible]