

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NM-105886(SHL) V-8072(BHL-State)			
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv						6 If Indian, Allottee or Tribe Name NA			
2 Name of Operator Yates Petroleum Corporation						7 Unit or CA Agreement Name and No NA			
3 Address 105 S. 4th Str, Artesia, NM 88210			3a Phone No (include area code) 575-748-1471			8 Lease Name and Well No Ninja BMN State Com #1H			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 990'FNL & 200'FEL (Unit A, NENE) ✓ At top prod Interval reported below BHL 448'FNL & 751'FWL (Unit D, NWNW)						9 API Well No 30-005-29083 10 Field and Pool or Exploratory Tulsa, Wolfcamp, Southwest 11 Sec, T, R, M, on Block and Survey or Area Section 11-T15S-R31E 12 County or Parish 13 State Chaves New Mexico			
14 Date Spudded RH 2/13/09 RT 2/17/09		15 Date T D Reached 3/27/09		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 4404'GL 4423'KB			
18 Total Depth MD 13,050' TVD 8784'		19 Plug Back T D MD 13,050' TVD NA		20 Depth Bridge Plug Set MD NA TVD NA					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Gamma Ray				22 Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) (Attached)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Sk & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	20"	Cond.	0	40'		Redi-mix		0	
12-1/4"	13-3/8"	48#	0	440'		450 sx "C"		0	
8-3/4"	9-5/8"	36#,40#	0	4072'		1210sx 35-65-6 200sx "C"		0	
6-1/8"	7"	26#	0	8370'		660sx 50/50 200sx PVL		0	
6-1/8"	4-1/2"	13.5#	8170'	12,990'					
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	7900'								
25 Producing Intervals					26 Perforation Record				
Formation		Top	Bottom		Perforated Interval	Size	No Holes	Perf Status	
A) Wolfcamp		9223'	12,899'						
B)									
C)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
12,713'-12,899'		Frac w/58,500g slickwater and Lightning 2000, 12,500g 15% HCL, 57,000# 30/50 White							
12,615', 12,045', 11,511', 10,936',		Frac w/335,000g slickwater and Lightning 2000, 87,500g 15% HCL and 262,000# 30/50							
10,367', 9837' and 9223'		White							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5/3/09	5/13/09	24	→	354	163	190	NA	NA	Pumping
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	NA	→	354	163	190	NA	Producing	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
Yates	2333'	2582'		Yates	2333'
Seven Rivers	2583'	3249'		Seven Rivers	2583'
Queen	3250'	3379'		Queen	3250'
Grayburg	3380'	3949'		Grayburg	3380'
San Andres	3950'	5389'		San Andres	3950'
Glorieta	5390'	6909'		Glorieta	5390'
Tubb	6910'	7489'		Tubb	6910'
Abo	7490'	8893'		Abo	7490'
Wolfcamp	8894'	13,050'		Wolfcamp	8894'
REFER TO LOGS					

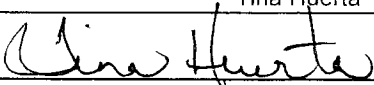
32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date September 12, 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction