

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
1. WELL API NO. 30-025-24062		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
3. State Oil & Gas Lease No		5. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT									
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		6. Well Number 10									
WELL COMPLETION REPORT AND LOG											
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER HORIZONTAL COMPLETION											
8. Name of Operator CHEVRON U.S.A. INC				9. OGRID 4323							
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705				11. Pool name or Wildcat VACUUM, ABO, NORTH							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	N	21	17-S	34-E		660	SOUTH	2180	WEST	LEA	
BH:	0	21	17-S	34-E		1211'	SOUTH	1544'	EAST	LEA	
13. Date Spudded 04-26-11	14. Date T D Reached 05-11-11		15. Date Rig Released 06-18-11		16. Date Completed (Ready to Produce) 05-31-11		17. Elevations (DF and RKB, RT, GR, etc)				
18. Total Measured Depth of Well 10,450'			19. Plug Back Measured Depth 8720'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run N/A				
22. Producing Interval(s) of this completion - Top, Bottom, Name 8603-10450 ABO (HORIZONTAL PRODUCING AREA)											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
NO CHANGE											
24. LINER RECORD						25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										DEPTH SET	
										PACKER SET	
8603-8612' WINDOW						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						8603-8612'		ACIDIZE W/4559 BBLS ACID			
28. PRODUCTION											
Date First Production 06-29-11			Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD				
Date of Test 06-29-11		Hours Tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl 38		Gas - MCF 93	
								Water - Bbl 221		Gas - Oil Ratio 2451	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl	
										Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD										30. Test Witnessed By	
31. List Attachments SURVEY											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude _____ Longitude _____ NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Denise Pinkerton</i>						Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 07-15-2011					
E-mail Address leakejd@chevron.com											