## HOBBS OCD

Submit One Copy To Appropriate Distric SEP 1 4 2011 State of New Mexico Office	Form C-103
District I  1625 N French Dr., Hobbs, NM 88240  RECEIVED	Revised August 1, 2011 WELL API NO.
District II 811 S. First St., Grand Ave, Artesia, NM OIL CONSERVATION DIVISION	30-025-04580 / 5. Indicate Type of Lease
88210 1220 South St. Francis Dr.  District III 1000 Rio Brazos Rd. Aziec, NM 87410 Santa Fe, NM 87505	STATE FEE X
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Eunice Monument South Unit
PROPOSALS.)  1. Type of Well: X Oil Well  Gas Well  Other	8. Well Number 341
2. Name of Operator XTO Energy, Inc.	9. OGRID Number / 005380
3. Address of Operator	10. Pool name or Wildcat
200 North Loraine, Ste. 800 Midland, Texas 79701	Eunice Monument; Grayburg-San Andres
4. Well Location  Unit Letter O: 330 feet from the South line and 2310 feet from the East line	
Section 9 Township 21 S Range 36 E NMPM County: Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3587 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
1101102 01 1111 21111011	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	<del>_</del>
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	
OTHER:	ady for OCD inspection after P&A
N/A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  X A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines.	All fluids have been removed from non-
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE SIGNATURE TITLE: Maintenance Forem	an DATE: 09/14/2011
TYPE OR PRINT NAME: Gene Hudson E-MAIL: richard_hudson@xtoenergy.  For State Use Only	
APPROVED BY: Wal Whitaku TITLE Compliance Conditions of Approval (if any):	Officer DATE 09-15-11
TOTAL FIRST CONTRACTOR AND	