Submit One Cont. To American SEP 1 3 2011	
	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 RECENETIES, Minerals and Natural Resources District II	Revised August 1, 2011 WELL API NO.
	30-025-29394
811 S First St, Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Eunice Monument South Unit
PROPOSALS.) 1. Type of Well: X Oil Well / Gas Well Other	8. Well Number 149
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
200 North Loraine, Ste. 800 Midland, Texas 79701	Eunice Monument; Grayburg-San Andres
4. Well Location Unit Letter H: 2030 feet from the North line and 760 feet from the East line	
Section 31 Township 20 S Range 37 E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3532' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOI TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DF	RK □ ALTERING CASING □ ' SILLING OPNS.□ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER:	eady for OCD inspection after R&A
N/A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. X A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
N/A If this is a one-well lease or last remaining well on lease, the battery and pit location	
OCD miles and the terms of the Oneseter's mit normit and clearing plan. All flory lines, pro	(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location.	(s) have been remediated in compliance with
from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed.	(s) have been remediated in compliance with duction equipment and junk have been removed
from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed to be removed.) X All other environmental concerns have been addressed as per OCD rules. (XCEL En	(s) have been remediated in compliance with duction equipment and junk have been removed eved. (Poured onsite concrete bases do not have
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