

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-025-32881					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name L VAN ETEN			
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 16			
8. Name of Operator CHEVRON U.S.A. INC.				9. OGRID 4323			
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705				11. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG SAN ANDRES			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	9	20-S	37-E		1955	
BH:							
13. Date Spudded 06-08-11	14. Date T D Reached	15. Date Rig Released 06-17-11		16. Date Completed (Ready to Produce) 06-13-11		17. Elevations (DF and RKB, RT, GR, etc.) 3547' GL	
18. Total Measured Depth of Well 6000'		19. Plug Back Measured Depth 5115'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run N/A	
22. Producing Interval(s), of this completion - Top, Bottom, Name SAN ANDRES 3920-3983							
23 CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
NO CHANGE							
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	4225'	
26. Perforation record (interval, size, and number) 3981-83, 3960-70, 3946-51, 3936-42, 3920-26				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3920-3983 ACIDIZE W/600 GALS ACID			
28 PRODUCTION							
Date First Production 06-29-11		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD		
Date of Test 07-04-11	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 4	Water - Bbl. 219	
						Gas - Oil Ratio 4000	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial							
			Latitude	Longitude	NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Name		Title		Date	
[Signature]		DENISE PINKERTON		REGULATORY SPECIALIST		09-13-2011	
E-mail Address leakejd@chevron.com							