

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505		HOBBS OGD SEP 15 2011 State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
1. WELL API NO. 30-025-34470		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)			5. Lease Name or Unit Agreement Name MONUMENT 12 STATE							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			6. Well Number: 25							
8 Name of Operator CHEVRON U S A INC			9 OGRID 4323							
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705			11. Pool name or Wildcat MONUMENT; DRINKARD, NE							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	12	19-S	36-E		758	NORTH	990	WEST	LEA
BH:										
13. Date Spudded 06-20-11	14 Date T D Reached	15 Date Rig Released 07-08-11	16 Date Completed (Ready to Produce) 06-28-11	17. Elevations (DF and RKB, RT, GR, etc)						
18 Total Measured Depth of Well 7511'	19. Plug Back Measured Depth 7080'	20 Was Directional Survey Made? NO	21. Type Electric and Other Logs Run N/A							
22 Producing Interval(s), of this completion - Top, Bottom, Name DRINKARD 6724-6992										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
NO CHANGE										
24. LINER RECORD			25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	6915'				
26. Perforation record (interval, size, and number) 6724-6729, 6768-6772, 6776-6778, 6960-6963, 6968-6982, 6988-6992, 7092-7095, 7098-7100, 7102-7106 (BELOW CIBP)			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
			DEPTH INTERVAL							
			AMOUNT AND KIND MATERIAL USED							
			6954-6965							
			ACIDIZE W/400 GALS 20% ACID							
			6884-6891							
			ACIDIZE W/250 GALS 20% ACID							
28. PRODUCTION										
Date First Production 08-16-11		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PROD						
Date of Test 08-16-11	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 7	Water - Bbl 220	Gas - Oil Ratio 7000			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30 Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude		NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON		Title REGULATORY SPECIALIST		Date 09-09-2011				
E-mail Address leajejd@chevron.com										