

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N French Dr., Hobbs, NM 88240

**HOBBS OCD**

District II

1301 W. Grand Ave., Artesia, NM 88210

OIL CONSERVATION DIVISION

District III

1000 Rio Brazos Rd., Aztec, NM 87410

SEP 16 2011

1220 South St. Francis Dr.

Santa Fe, NM 87505

District IV

1220 S St Francis Dr., Santa Fe, NM

87505

**RECEIVED**

WELL API NO.

30-025-40016

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Thistle Unit

8. Well Number

32H

9. OGRID Number

6137

10. Pool name or Wildcat

Delaware

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:

20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter P : 150 feet from the South line and 150 feet from the East lineSection 33Township 23SRange 33E

NMPM

Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3644' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/12/11: MIRU, Spud well (17 1/2" hole) @ 18:00 hrs

7/15/11: TD 17 1/2" hole @ 1362'. RIH w/33 jts of 13 3/8" 54.5# J-55 ST&amp;C csg. Set @ 1362'. RU cement equip. Cement w/875 sx Class C, tailed by 300 sx class C, circ 413 sx. RD cement equip.

7/18/11: TIH w/ 12 1/4" BHA &amp; TAG cmt @ 1285'. Drl out cmt. SPUD 12 1/4" hole.

7/22/11: TD 12 1/4" hole @ 5175'. RIH w/114 jts 9 5/8" 40# HCK-55 csg. RU cmt equip.

7/23/11: Test lines @ 5000#. Cmt w/1500 sx POZ 50:50, tail w/300 sx POZ 60:40. circ 500 sx to surface. WOC. ND BOP &amp; set slips Cut off csg &amp; install "B" section wellhead. Test head to 2115#. NU 5K 11" BOP.

7/24/11: Test BOP &amp; choke manifold 250 low &amp; 5000 hi, test hydril 250 low &amp; 2500 hi. RIH to top of cmt @ 5123'. Break circ &amp; test Csg to 1500#. Drill out cmt, SPUD 8 3/4" hole.

8/1/11: RU WL &amp; logging tools. Run open hole logs to 8711'.

8/29/11: TD 8 3/4" hole @ 13,792'.

8/30/11: RIH w/310 jts of 5 1/2" 17# P-110 csg @ 13,360', then wash down csg to 13,792'. TAG bottom w/20k weight. RU cmt &amp; test.

8/31/11: Cmt 1<sup>st</sup> stage w/470 sx Class H, tail w/1760 sx Class H. 2<sup>nd</sup> stage w/250 sx Class C, tail w/100sx Class C. ND BOP, set 180K out of 180K on slips. Cut off csg, NU tbg head & test 2455#.

9/1/11: Release rig @ 18:00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory AnalystDATE 9/15/11Type or print name Spence LairdE-mail address: Spencel.Laird@dmr.comPHONE: 405.228.8973**For State Use Only**

APPROVED BY:

TITLE

DATE

SEP 16 2011

Conditions of Approval (if any):