

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 19 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-01063
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other/Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Drickey Queen Sand Unit
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>15</u> Township <u>14S</u> Range <u>31E</u> NMPM County <u>Chaves</u>		8. Well Number 44
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) ☐ Washover 2-3/8" tubing and POOH with washpipe.
- 2) ☐ Freepoint 2-3/8" tubing and cut at 2804'. POOH with ~~500~~ 2-3/8" tubing.
- 3) ☐ RIH with 1" tubing and spot 25 sx Class C at 2840'. PU 1000', WOC a total of 4 hours, RIH and tag TOC at/above 2704'. Circulate minimum 9.5 ppg salt mud to 1960'. POOH w/1" tubing. POOH w/2-3/8" tubing.
- 4) ☐ Perf (4) at 1960'. RIH with packer and squeeze 40 sx Class C. POOH, WOC a total of 4 hours, RBIH and tag TOC at/above 1850'. Circulate minimum 9.5 ppg salt mud to 1308'. POOH.
- 5) ☐ Perf (4) at 1308'. RIH with packer and squeeze 60 sx Class C. POOH, WOC a total of 4 hours, RBIH and tag TOC at/above 1180'. Circulate minimum 9.5 ppg salt mud to 225'. POOH.
- 6) ☐ Perf (4) at 225'. Fill 5-1/2" casing and casing annulus to surface with 100 sx Class C.
- 7) ☐ Set P&A marker and clean location.

Minimum 9.5 ppg salt mud between plugs. All plugs are Class C cement with 2% CaCl₂.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 09/16/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE

9-19-2011

Conditions of Approval (if any):

SEP 19 2011

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: Sep. 16, 2011
BY: MWM
WELL: 44
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 15D, T14S, R31ECM

SPUD: 6/53 COMP: 6/53

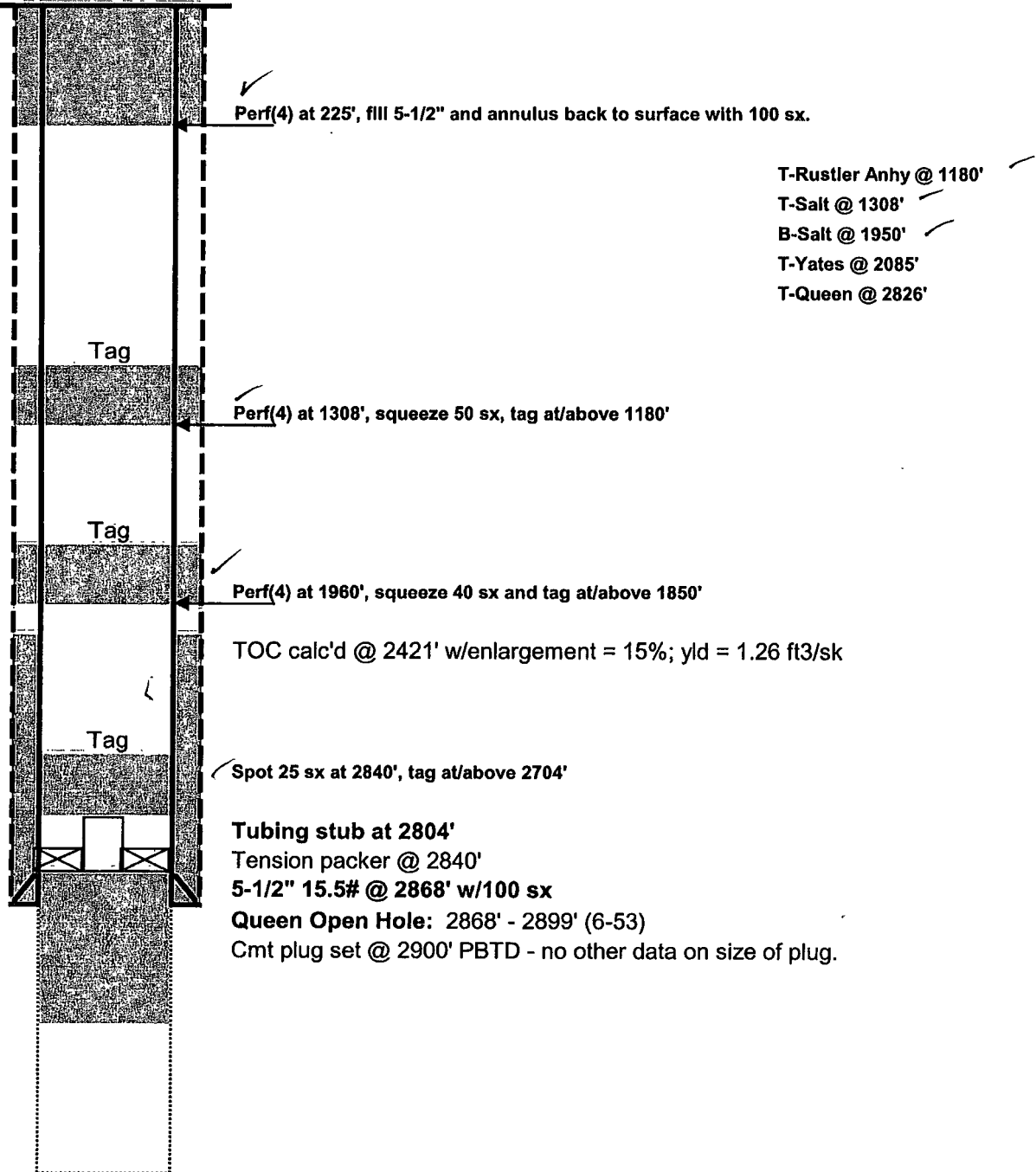
CURRENT STATUS: Work in progress

Original Well Name: Zimmerman #1

KB = 4245'

GL = 4235'

API = 30-005-01063



PBTD - 2900'
TD - 4139'

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: Jun. 10, 2011
BY: MWM
WELL: 44
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 15D, T14S, R31ECM

SPUD: 6/53 COMP: 6/53

CURRENT STATUS: Work in progress

Original Well Name: Zimmerman #1

KB = 4245'

GL = 4235'

API = 30-005-01063

-- No Surface Casing was set -- There is no specific Sundry Notice addressing this issue for this well but offsetting well Sundry Notices stated that "No surface water has been encountered in offset wells, and permission was previously obtained to pull the surface pipe and cement around the 5-1/2" casing. Similar procedure will be followed on this well."

T-Rustler Anhy @ 1180'

T-Salt @ 1308'

B-Salt @ 1950'

T-Yates @ 2085'

T-Queen @ 2826'

← Tubing washed over w/4" to 895'--rec'g salt & some scale
8-5/8" csg string set @ 1262' for protection string. Drld out w/ cable tools to TD @ 4139'. Recovered 8-5/8" csg and ran 5-1/2" production csg.

TOC calc'd @ 2421' w/enlargement = 15%; yld = 1.26 ft3/sk

← 2-3/8" EUE 8R J-55 IPC injection tubing (91 jts); tubing cleaned out to 2804' with 1-11/16" tapered mill.

Tension packer @ 2840'

5-1/2" 15.5# @ 2868' w/100 sx

Queen Open Hole: 2868' - 2899' (6-53)

Cmt plug set @ 2900' PBTD - no other data on size of plug.

PBTD - 2900'
TD - 4139'