	o Appropriate Distric	^{ct} Str	ate of New Me	xico		Form C-103	
Office District I	Particular Marca 1 Marca 1 D				October 13, 2009		
1625 N. French D	1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District III District III Dis					WELL API NO. 30-005-01063	
1301 W. Grand A						5. Indicate Type of Lease	
1000 Rio Brazos						STATE FEE X	
District IV District IV 1220 S. St. Francis Dr., Santa Fe, NM SEP 19 2011					6. State Oil	& Gas Lease No.	
87505							
SUNDRY NOTICES AND RUPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						me or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Drickey Que	en Sand Unit	
1. Type of Well: Oil Well Gas Well Other Injection					8. Well Number 44		
2. Name of Operator Celero Energy II, LP					9. OGRID Number 247128		
3. Address of Operator 400 W. Illinois, Ste. 1601						10. Pool name or Wildcat	
imidialid, 1X 79701						Caprock; Queen	
4. Well Location							
1	Letter_D		om the <u>N</u>	line and660		et from the <u>W</u> line	
Sectio	on 15			nge 31E	NMPM	CountyChaves	
		11. Elevation (Si	how whether DR,	RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM RE	EMEDIAL WORK			REMEDIAL WORK			
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A						
PULL OR ALT	PULL OR ALTER CASING I MULTIPLE COMPL I CASING/CEMENT JOB						
DOWNHOLE (COMMINGLE						
OTHER:			_	OTHER	61.4		
OTHER: OTHER: Unsuccessful attempt to return to injection Image: Complete com							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
5/5 5/16/11 - Unable to release pkr. Stretch readings indicates tbg stuck @ 1700' +/ Attempt to run 1 7/16" free point tool. Stop @							
120'. Ran 26' of 1 ½" sinker bars & spang jars. Stop @ 120'. Unable to make hole. Attempt to pump down tbg. Pressured to 700# &							
slowly leaked off. Tbg did not communicate w/ the tbg-csg annulus. RU to run 1" tbg w/ 1 5/8" mill. Drill & C/O from 35' - 155' &							
plugged. TOH. Ran 1 5/8" tapered mill. C/O to 176' & stopped milling. TIH w/ 1" CS Hydril w/ blade bit & BS w/ drilled holes in same to assist in circ & C/O. Tag @ 156'. C/O to 186'. Bit stopped C/O. TOH. Ran 1 11/16" re-worked tapered mill. Tag @ 186'.							
C/O to 709', recovered a lot of paraffin, small amount of cmt cuttings & scale. Taking 800# psi @ ½ BPM to circ. TIH w/ 1" tbg & re-							
worked 1 ¼" tapered mill. Tag @ 709'. C/O from 709' - 1788'. C/O additional 2 3/8" tbg from 1788' - 1950'. Mill & C/O to 2804'.							
Ran 1 7/16" free point tools. Found collar @ 972' 100% stuck below collar, 40% free just above collar. Made several settings, even							
@ 750', still showed 50% stuck.							
9/15/11 - Wash & ream from 368'-895'. Recovered salt & scale in returns. Prepare to send intent to P&A sundry to OCD.							
—							
Spud Date:			Rig Release Da	te:			
			The restructure Bu				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	Lui	thingt	_ TITLE Regulat	omi Anoliust		DATE 00/16/2011	
Controle	Awa	1 juint	TILE Regulat	ory Analyst		_DATE_09/16/2011	
Type or print name Lisa Hunt E-mail address: <u>lhunt@celeroenergy.com</u> PHONE: (432)68						PHONE: (432)686-1883	
For State Use Only							
APPROVED BY: TITLE STAFFICE DATE 9-19-CON							
APPROVED BY:							
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