Submit To Approp Two Copies District I 1625 N French Dr	НО	State of New Mexico OBBE Decay, Minerals and Natural Resources								Form C-105 July 17, 2008 1. WELL API NO.									
1301 W Grand Av <u>District III</u> 1000 Rio Brazos R <u>District IV</u>	。 SEP	P 1 6 20 1 Conservation Division Santa Fe, NM 87505							-	30-025-40145 2. Type of Lease									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for fil											Ī	5. Lease Name or Unit Agreement Name							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										ŀ	T ANDERSON 6. Well Number:								
#33; attach this a	te Rig Released and #32 and/or 5.17.13.K NMAC)					006													
7. Type of Comp	oletion: WELL [wor	KOVER 🗆	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR								R 🗖 OTHER							
8. Name of Opera	ator APA	CHE (CORPORA	RATION								9. OGRID 873							
	perator 30)3 VE7	TERANS A	S AIRPARK LANE, STE 3000								11. Pool name or Wildcat MONUMENT; ABO, SOUTHEAST							
12.Location	Unit Ltr		ID, TX 79	Towns	hin	Range	Lot	Feet from the			1e					ine	County		
Surface:	K		8	20		37E	Dot		-	1680		S	2310		 	N	LEA		
BH:	IX.		-		,,,	371			+	1000				2010		····	LLA		
13. Date Spudded	d 14 Date T.D. Reached 15. Date Rig Released 16. Date Com 07/08/2011 07/09/2011 08/19/2011						eted	d (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3547 GR											
18. Total Measur 7646				19. Plug Back Measured Depth 7423				20. Was Directiona			onal								
22. Producing Interval(s), of this completion ABO 7095-7490'				- Top, Bottom, Name										-					
23.						ING REC	OR		_		ing								
CASING SI	ZE	WE	EIGHT LB /I						HOLE SIZE			CEMENTING RECORD AMOUNT PULLED 1100 SX CLASS C							
13.375 8.625			48 32	1100 4892					17.5 12.25			1450 SX CLASS C							
5.5			17	7700				7.875				970 SX CLASS C							
															_				
					LDI	OR DECORD				ſ	2.5		IDD	IC DEC	OBD				
SIZE	TOP		ВОТ	TOM	LINER RECORD M SACKS CEMENT						25. SIZ					PACK	ER SET		
												2-7/8		7423					
								ļ	^-			CEVER OF		,	nan :				
26. Perforation	•			73.73					DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
ABO 6858-7364', 2 JSPF, 210 HOL				-E9 '					6858-7364'			AT w/6000g 15%NEFE HCL, FT w/90000g ACID, 20000g treated wtr							
				,												_			
						,	DD	ODII	<u>~</u>	CIONI					<u></u>				
28. Date First Produc	tion		Producti	on Metl	nod (Flo			ODU(Well Status	(Proc	or Shut-	in)				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) PMPG Prod.																			
Date of Test Hours Tested 08/19/2011 24			Cho	ke Size		Prod'n For Test Period		Oil-Bbl 190		1	Gas	- MCF 2	Water - Bb		I. Gas - Oil Ratio				
Flow Tubing Casing Pressure C				Calculated 24- Oil - Bbl.				Gas - MCF				Vater - Bbl.		Oil Grav	-	I - (Cor	r.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 38. /																			
31. List Attachments Sold Apache Corp. Cquested Seha when Sold Seha when Seha w																			
INCLINATION; C102; C103, C104, LOGS SUBMITTED 7-12-2011, WELLBORE SCHEMATIC - 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature	Signature Deu Horfield Printed Name BEV HATFIELD Title SR STAFF ENGR TECH Date 09/13/2011																		
E-mail Address beverly.hatfield@apachecorp.com																			

SEP 1 9 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2449	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2662	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3142	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3413	T. Montoya	T. Point Lookout_	T. Elbert					
T. San Andres 3827	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 4981	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5019	T. Ellenburger	Base Greenhorn_	T.Granite					
T. Blinebry 5655	T. Gr. Wash	T. Dakota						
T.Tubb 6181	T. Delaware Sand	T. Morrison						
T. Drinkard 6598	T. Bone Springs	T.Todilto_						
T. Abo 6870	T. RUSTLER 1047	T. Entrada						
T. Wolfcamp	T. TNSL 2262	T. Wingate						
T. Penn	T. PNRS 3414	T. Chinle						
T. Cisco (Bough C)	T. BLNB MKR 5731	T. Permian_	OH OP CAS					

	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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