Ø

Submit To Approp		State of New Mexico							Form C-105									
District I	· Hobbe NN	A 66340	HÕŘŘŠ	Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.								
District II									1. WELL API NO. 30-025-40146									
1301 W Grand Av District III	-			Oil Conservation Division 1 6 2011 1220 South St. Francis Dr						İ	2. Type of Lease							
District III 1000 Rio Brazos R District IV				1220 boutil bt. I faile is Di.						-	STA		▼ FEE		FED/IND	IAN		
1220 S St Francis						Santa Fe, N				100		3. State Oil & Gas Lease No.						
		_ETIO	NEGERCIE	REIL	MPL	ETION RE	POI	≺I AN	שא	LOG		5. Lease Nan	e or l	Unit Agre	ement N	Jame	les soull'est	
4. Reason for fil												T ANDERS	ON	Oilt Agic	JIII I	anic		
区 COMPLET	ION REP	ORT (Fil	I in boxes	#1 throu	igh #31	for State and Fee	e well	s only)				6. Well Number						
C-144 CLOS #33; attach this a	SURE AT	TACHM to the C-	ENT (Fill	in boxe	es#1 thre	ough #9, #15 Da rdance with 19.1	ate Ri	g Release 13.K NM	ed ar	nd #32 and/)	or	007						
7. Type of Comp	pletion.	1 WORK	OVER []	DEEPE	ENING	□PLUGBACE	χП	DIFFER	ENT	Γ RESERV	OIR	OTHER						
8. Name of Oper	ator APA	CHE C		ATION								9. OGRID 8	73					
												11 Pool name or Wildcat						
10.71441055010	30	3 VETE	ERANS <i>A</i>), TX 79	S AIRPARK LANE, STE 3000							MONUMENT; ABO, SOUTHEAST							
12.Location	Unit Ltr	Sect		Towns	ship	Range	ge Lot		Feet from t		ie			Feet from the				
Surface:	N	-	8		 os	37E	 			330		S		2310	+	W	LEA	
BH:	- '\	-		`		0.1	 		一十				<u> </u>		1 -			
13. Date Spudde		te T.D R	eached			Released	<u> </u>			Pate Comple 4/2011	eted	(Ready to Pro	duce)				and RKB,	
07/10/2011 18. Total Measur	07/25			07/27/2011 19. Plug Back Measured Depth				20. Was Directiona			onal	l Survey Made	?	RT, GR, etc.) 354E GR 21. Type Electric and Other Log				
7702	ou 2 pm	, , , , , ,		754	-	1			10			•		QUAD	COMB	O;GR/C0	CL/CBL	
22. Producing In ABO 6978-74		f this con	npletion - I	Γop, Bot	ttom, Na	ime						-						
23.						ING REC	OR				ing							
CASING SI		WEI	GHT LB./I					HOLE SIZE				CEMENTING RECORD AMOUNT PULL					PULLED	
13.375 8.625			<u>48</u> 32					17.5 12.25				950 SX CLASS C 2260 SX CLASS C						
5.5		-	<u></u>			7700		7.875			1100 SX C							
- 0.0																		
								,							1000			
SIZE	TOP		I BOT	гтом	LINI	ER RECORD SACKS CEM	ENT	SCRE	EN		25. SIZ			NG REO		PACK	ER SET	
SIZE	101		150	TOM		SACKS CLIVI	LIVI	BCICE	LIT		UIZ	2-7/8	1	754		111011	211 321	
26. Perforation	,									O, SHOT, NTERVAL	FR.	ACTURE, CI						
6978-7468 A	.BO ', 2 J	SPF, 2	58 HOLE	S				DEFI		78-7468							224g treated wtr.	
28.								<u>ODU</u>				1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	/D	1 01				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																		
08/24/2		m . 1	PMPG			D # E		01 5	D1.1		C	Prod s - MCF		Vater - Bb		T.Co. (Oil Ratio	
	Date of Test Hours Tested 08/27/2011 24		Cho	oke Size		Prod'n For Test Period	_		1		Gas		- 1	13		1130		
Flow Tubing Casing Pressure Press			culated ?	24-	Oil - Bbl.		Gas - MCF		ı	Water - Bbl.	Oil Gravity - API - (Corr.)		r.)					
29 Disposition of Gas (Sold, used for fuel, ver				vented, etc.)						30. Test Witnessed By								
sold Apache Corp. 31. List Attachments INCLINATION; C102; C103, C104, LOGS SUBMITTED 8-4-2011, WELLBORE SCHEMATIC - will send when																		
										011, WEI	_LE	BORE SCHE	:MA	FIC ~w	د ۱۱ ایم ی	ena u able	uhen	
32. If a temporar									:						<u> </u>	zoi e		
33. If an on-site	burial was	used at th	ie well, rep	ort the e	exact loc	ation of the on-s	site bu	ırial [.]				Longitude				NA	D 1927 1983	
I hereby cert	Tythat th	ne inform	matjon s	howfi, c		h sides of this	forn	n is tru	e ar	nd comple	ete	to the best o	of my	, knowle	dge ar	nd beliej	f	
Signature	Seu	Ha	ifiel	S		Printed Name BEV	HAT	FIELD		Titl	e S	SR STAFF E	NG	R TECH		Date	09/13/2011	
E-mail Addre	ess beve	rly.hatfi	- eld@apa	checo	rp.com	1										, 1		
													12	7	SE	P 1 9	2011	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2478	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2684	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3180	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3454	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3888	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 5015	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5060	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5686	T. Gr. Wash	T. Dakota						
T.Tubb 6217	T. Delaware Sand	T. Morrison						
T. Drinkard 6638	T. Bone Springs	T.Todilto						
T. Abo 6927	T. RUSTLER 1045	T. Entrada						
T. Wolfcamp	T. TNSL 2286	T. Wingate						
T. Penn	T. PNRS 3246	T. Chinle						
T. Cisco (Bough C)	T. BLNB MKR 5761	T. Permian						

			SANDS OR ZONI
No. 1, from	to	No. 3, from	to
No. 2, from	toto	No. 4, from	to
,		RTANT WATER SANDS	
Include data on rate of w	vater inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
No. 2. from	to	feet	
		feet	
•	LITHOLOGY REC	CORD (Attach additional sheet	if necessary)

From	То	Thickness In Feet	Lithology	!	From	То	Thickness In Feet	Lithology
				ŀ				