

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
RECEIVED
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 SEP 19 2011

Form C-103
 October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 42-025-40141
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator PRIMERO OPERATING INC		6. State Oil & Gas Lease No. V B-13850000
3. Address of Operator PO Box 1433, Roswell, NM 88202		7. Lease Name or Unit Agreement Name DIVA
4. Well Location Unit Letter H : 2460 feet from the NORTH line and 660 feet from the East line Section 18 Township 14S Range 33E NMPM County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc) 4258 GR		9. OGRID Number 013100
		10. Pool name or Wildcat BAUM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

we propose to P&A the well as follows:

plug 1 35 SX 9310-9200
 plug 2 35 SX 7520-7620
 plug 3 50 SX 4055-4175 ← TAG
 plug 4 35 SX 2510-2610
 plug 5 35 SX 1600-1700
 plug 6 100 SX 0-400'

THE well is currently landed with 9.5 # MOD. we will clean

Spud Date:

8-16-2011

Rig Release Date:

NOT Yet

Location and
 install D.H.
 marker per
 NMOC Rules

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

PRESIDENT

DATE

9-19-11

Type or print name

Phelps White

E-mail address:

PWIV@ZIMNET.COM

PHONE:

575-626-7100

For State Use Only

APPROVED BY:

TITLE

STAFF MANAGER

DATE

9-19-2011

Conditions of Approval (if any):

SEP 19 2011



WELL BORE DIAGRAM

Diva #1 9/19/2011

42-025-40141

400' 13 3/8" 48// H-40 ST&C

Cmt w/ 420 sx Class C, no circulation

1" w/ 50 sx Class C with circulation to surface, 8/17/2011

Fill casing with cement from 400', est 100 sx

15 sx 1700 - 1600'

35 sx 2610 - 2510'

NOTE: This is the PROPOSED Plugging Program

4121' 8 5/8" 24 and 32// J-35

Lead 1320 sx 35.65/6 POZ:C:Gel+5%Salt+ 25%F1.52+, 13 lb CP

Tail 200 sx C, cement circulated

50 sx 4175 - 4055 - this plug to be tagged

TOPS

Yates 2610 -

San Andres 4055 -

~~Pub~~ 6035 -

Abo 7620 -

Wolfcamp 9310 -

7 7/8" open hole

15 sx 7620 - 7520'

35 sx 9110 - 9200'

TD 10,172', 11:00 am, 9/18/11

Depth	Deviation
214	0
420	0.5
477	1
589	1
775	0.5
1107	0.5
1398	0.5
1930	0.5
2485	1
2876	1
3084	0.5
3444	0.5
4447	0.5
4877	1
5287	0.5
5696	0.5
6064	1
6411	1
6818	0.5
7137	0.5
7643	1
8073	1
8366	0.5
8752	0.5
9179	1
9637	1



WELL BORE DIAGRAM

Dive #1 9/19/2011

42-025-40141

400' 13 3/8" 48# H-40 ST&C

Cmt w/ 420' sx Class C, no circulation

1" w/ 50 sx Class C with circulation to surface, 8/17/2011

4121' 8 5/8" 24 and 32# J-55

Lead 1320 sx 35:65:6 POZ:C:Gel+ 5%Salt+ .25%FL52+ 13 lb CP

Tail 200 sx C, cement circulated

TOPS

Yates 2610

San Andres 4055

Tub 6935

Abo 7620

Wolfcamp 9310

7 7/8" open hole

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8073	1
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