

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
SEP 19 2011  
HOBBSDCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11371 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Salt Water Disposal		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> Fed
2. Name of Operator Chevron U. S. A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Rd. Midland, TX 79705		7. Lease Name or Unit Agreement Name C. C. Fristoe A Federal NCT-1 ✓
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>35</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>6</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>4323</u>
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well developed pressure on the tubing casing annulus. Chevron shut in the well on 9/17/2011. Chevron is now in the process of determining the cause of the failure. Once the cause of the failure is determined, Chevron intends to make the necessary repairs to restore mechanical integrity.

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Petroleum Engineer DATE 9/19/11

Type or print name Jamie Castagno E-mail address: jamie.castagno@chevron.com PHONE: 432-687-7688

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 9-19-2011  
Conditions of Approval (if any):

SEP 20 2011



WELL NAME: Fristoe A NCT 1 #6

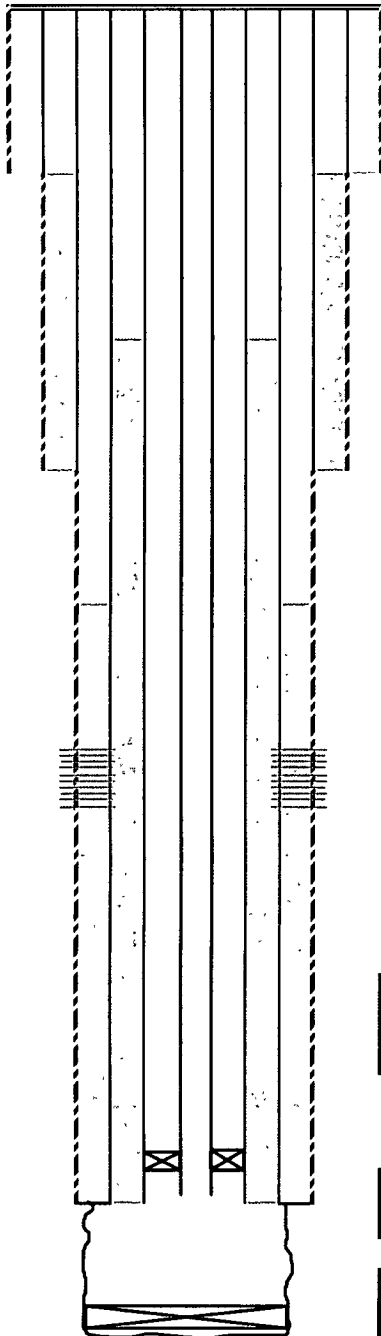
API #: 30-025-11371

OPERATOR: CHEVRON USA INC.

Location: 660FNL & 660 FWL Township/Range/Section: 24S 37E 35

Spud Date: 02/09/1940

Original Well Construction



13" 40# CSG in 18" Hole  
set @ 174' w/ 50 sx cmt  
TOC = surface by circulation

**Tubing Detail (as of 9/15/11)**

1 joint - 3-1/2" L-80 IPC	32
4 subs - 3.5" L-80 IPC (10, 8, 6, 4)	60
95 joints - 3.5" L-80 IPC	3,148
5 joints - 3-1/2" J-55 IPC	3,310
1 - 3-1/2" X 2-7/8" Cross-over joint	3,315
1 - 5-1/2" X 2-7/8" on/off tool	3,320
1 - AS1-X PKR 5-1/2" - 3325'	3,325
1 - Pump-Out Plug (2-7/8") - 3331'	3,331

8 5/8" 28# in 10 3/4" Hole  
set @ 1295' w/ 100 sx cmt  
TOC = 168'

Yates Perfs: 2708' - 2796'; perfed in 1963; SQUEEZED IN 1975

Acidized w/ 300 gals acid in each perf; Frac'ed w/ 1 ppg sand

09/2011 MMWW:

Ran new 5.5" casing inside 7" casing to isolate leaks (2708, 2720, 2786, 2796)  
and bad casing (below 3150')

7" 24# J-55 in 7-1/2" Hole  
set @ 3369' w/ 125 sx cmt  
TOC = 2200'

Arrowset PKR set @ 3325' (09/11)

5.5" 15.5# J-55 CSG set @ 3352'  
w/ 200 sx cement, TOC = 1050' by TS

Open Hole - 6 1/4"  
3369' - 3518'

TD = 3514' PBTD = 3490'

Junk in hole: 7" Bridge Plug; 3510' - 3514'