| Submit I Copy To Appropriate District Office | State of New Mexico | Form C-103 |
|---|---|--------------------------------------|
| District I = (575) 393-6161 | Energy, Minerals and Natural Resources | October 13, 2009 |
| 1625 N. French Dr., Hobbs, NM 88 40 BBS O | | WELL API NO. / 30-025-00062 |
| 811 S First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM | 1220 South St. Francis Dr. | STATE X FEE \(\sigma\) |
| District IV ~ (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | | VB 0674 |
| THE TEST OF THE PERSON OF THE | AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| | O DOLL OF TO DEEDEN OF BLUC BACK TO A | New Mexico BR State |
| I KOLOSAES.) | | 8. Well Number 1 |
| 1. Type of Well: Oil Well X Gas We | | |
| 2. Name of Operator E.G.L. Resources, Inc. | - SEP 20 2011 | 9. OGRID Number 173413 |
| 3. Address of Operator | HOBBSOCD | 10. Pool name or Wildcat |
| P. O. Box 10886, Midland, TX 79702 | 11000000 | Moore Devonian |
| 4. Well Location | | |
| Unit Letter N :6 | 60feet from theSouth line and | 1980 feet from the |
| Westline | | |
| Section 24 | Township 11S Range 32E | NMPM Lea County |
| 11. | Elevation (Show whether DR, RKB, RT, GR, etc., | |
| | | |
| | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| | JG AND ABANDON X REMEDIAL WOR | |
| TEMPORARILY ABANDON | ANGE PLANS 🔲 COMMENCE DRI | |
| PULL OR ALTER CASING MU | LTIPLE COMPL CASING/CEMEN | |
| DOWNHOLE COMMINGLE | | |
| _ | | |
| OTHER: | OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | |
| proposed completion or recompletion. | | |
| 25 - CIRC WELL W/MLF | | |
| proposed completion or recompletion. ZE Spot 13 sx @ 8189-8100 & Tag Spot 30 sx @ 5600-5500 Spot 30 sx @ 5600-5500 | | |
| Spot 30 sx @ 5600-5500 | | |
| Perforate @ 3536 3300 ' | | |
| 2Spot 45 sx @ 3586-3486-& Tag | | |
| Pull 2100 of 5 ½" +/- Spot 40 sx @ 2150-2050 & Tag | | |
| Spot 35 sx @ 378-278 & Tag Spot 20 sx @ 60 to Surface 3 5 pot 60 5 x From 378 to Surface Spot 20 sx @ 60 to Surface | | |
| Spot 20 sx @ 60 to Surface 2 5 for 60 5 x From 578 16 35 certain | | |
| Install Dry Hole Marker | | |
| Circulate 10# Mud | | Λ |
| Estimated date of work: July 10, 2011 | on as Doon as rig is avo | alable |
| Estimated date of work. July 10, 2011 | <u> </u> | |
| Spud Date: | Rig Release Date: | |
| L., | | |
| | | |
| I hereby certify that the information above | is true and complete to the best of my knowledg | e and belief. |
| SIGNATURE JOW AND SIGNATURE | TITLE President | DATE 6/24/11 |
| SIGNATURE YOUR THINKS | TITLE President | DATE6/24/11 |
| Type or print name John Starck | E-mail address: john@eglresource | es.comPHONE:(432) 687-6560_ |
| For State Use Only | | |
| APPROVED BY TOURS TITLE STATE MATE 9-20-2011 | | |
| APPROVED BY: DATE /-LO-LO // Conditions of Approval (if apy): | | |
| THE OIL CONSERVATION DIVISION MUST | | |
| BE NOTIFIED 24 HOURS PRIOR TO THE | | |
| BEGINNING OF PLUGGING OPERATIONS SEP 2 0 20 | | |

NEW MEXICO BR STATE #1

Moore Devonian Field API # 30-025-00062

Location:

860' FSL, 1980' FWL, Section 24, Unit N, T-11-S, R-32-E, Lea County, NM

Csq:

13-3/8", 48# @ 328'. Cmtd w/ 300 sx; circ.

8-5/8", 32# J-55 8RD @ 3486'. Cmtd w/ 2000 sx, circ.

5-1/2", 17 & 20#, 8RD N-80 & J-55 @ 10,597'. Cmtd w/ 400 sx. (7-7/8" hole)

Current Perfs:

10,190-2021

TD:

10.6001

PBTD: 10.5881

DF:

4336

GL: 4323'

WELL HISTORY

12-52 Perf 10,436-520' & 10,548-586'. Acctz w/ 250 gal mud acid + 500 gal 15% regular acid. F 328 BO in 8 hrs.

12-62 Set CICR @ 10,397', Sqz perfs 10,436-588' w/ 100 sx. Perf 10,190-202' w/ 2 JSPF. Acdz w/ 500 gal NE Acid @ 0.5 BPM, max pres 4000. Set Pumping Unit. Set pump @ 5838'. P 180 BOPD, 0 BW, gas TSTM.

3-79 Set RBP @ 9000'. Set CICR @ 5305'. Sez cag leak 5540-60' w/ 550 sx. TOC 4993' by T.S. WOC. Tested cag to 1000# - OK. POH w/ RBP

6-27-89 Chik for Csg leak. POH, RiH w/ bit & scrpr to 3060'. Set RPB @ 3040' & pkr @ 2970'. Isolate csg leak 2314-45'. RiH w/ 4-3/4" bit & scrpr. Unable to get thru tight spot @ 3365'. Took 12 pts above tbg wt to pull out of tight spot. POH. RiH w/ 3000' tbg & rods. POP (6-30-89).

POH w/ rods & tbg. Ran 4" swage, 6 - 3-1/8" DC's on 2-7/8" tbg. Went thru tight spot @ 3385'. POH. RIH w/ 4-3/4" swage, 6 - 3-1/8" DC's on 2-7/8" tbg. Got thru tight spot, lower to 8326'. Start out of hole. Hang up @ 7242', 35 pts to pull through tight spot @ 6901'. POH. Welex set CIBP @ 8200', Dump ball 2 sx cnit. PBTD 8189'. Set 5-1/2" Model R pkr @ 6021'. Found cag leak 6514-49' (2 BPM) & above. POH w/ pkr. Schlumberger ran CIL from 8200' to 3360'. Hung tool - could not log from 3360' to surface. Ran new log 3350' to surface. CIL indicated bad pipe 6500-5500', hole 6514-49', real bad @ 3350' (possibly collapsed or parted), hole 2314-49'. Left Well SI.

2-10-94 FL 15 JTF = 465'.

WELL DATA SHEET

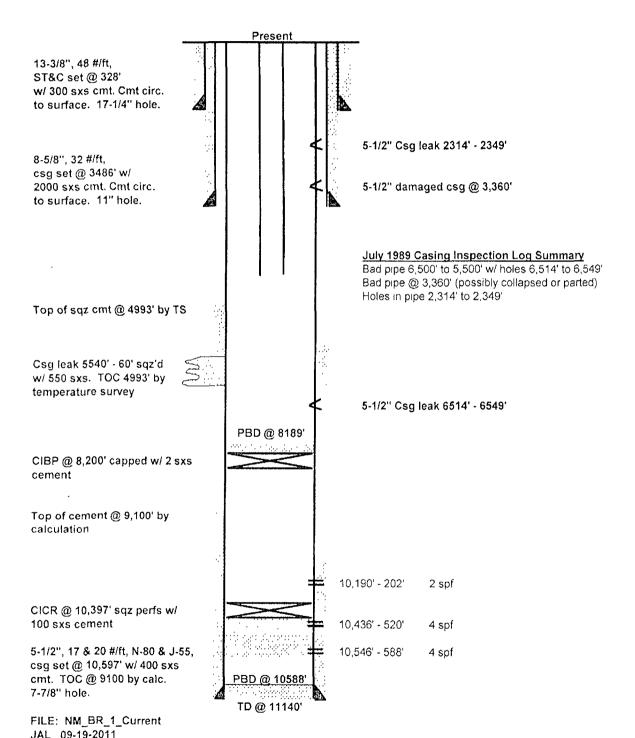
FIELD: Moore Devonian

WELL NAME: NM BR State #1

FORMATION: Devonian

LOC: 660' FSL & 1980' FWL SEC: 24 TWP: 11S RGE: 32E COUNTY: LEA STATE: NM GL: 4323' DF: 4336' CURRENT STATUS: Shut-in

API NO: 30-025-00062



WELL DATA SHEET

FIELD: Moore Devonian

WELL NAME: NM BR State #1

FORMATION: Devonian

LOC: 660' FSL & 1980' FWL SEC: 24 TWP: 11S RGE: 32E COUNTY: LEA STATE: NM GL: 4323' DF: 4336' PROPOSED STATUS: P & A'd

API NO: 30-025-00062

