

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED OIL CONSERVATION DIVISION

SEP 20 2011

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40110
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mack Energy Corporation		6. State Oil & Gas Lease No. VB-1510
3. Address of Operator P.O. Box 960 Artesia, NM 88210		7. Lease Name or Unit Agreement Name Camel State
4. Well Location Unit Letter <u>P</u> <u>1980</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>10</u> Township <u>19S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3757' GR		9. OGRID Number 013837
		10. Pool Name or Wildcat Wildcat; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIALWORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: T&A well ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy proposes to T&A the Camel State #1 as follows:

Set CIBP @ 5300' w/35' cement cap. Notify OCD to witness pressure test of 500psi for 30 minutes.

Note: Perfs from 5376-5396'

Spud Date:

5/8/2011

Rig Release Date:

6/2/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell

TITLE Production Clerk

DATE 9/20/11

Type or print name Jerry W. Sherrell

E-mail address: jerrys@mec.com

PHONE: (575)748-1288

For State Use Only

APPROVED BY: [Signature]

TITLE STAFF MGR

DATE 9-20-2011

Conditions of Approval (if any):

SEP 20 2011

# PLUGGING & ABANDONMENT WORKSHEET

(2 STRING CSNG)

OPERATOR Mack Energy  
LEASENAME Camel State

WELL # 1  
SECT 10 TWN 195 RNG 36E  
FROM 330 N/S/L 330 E/W/L  
TD: 9020 FORMATION @ TD  
PBD: 07365 FORMATION @ PBD

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	1620	0	Circ	
INTMED 1					
INTMED 2					
PROD	5 1/2	9016	0	Circ	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
CUT & PULL @			TOP - BOTTOM		
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	-	
PROD					

## \*REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	
YATES	2956
QUEEN	3984
GRAYBURG	4400
SAN ANDRES	4782
CAPTAN REEF	
DELAWARE	5174
BELL CANYON	
CHERRY CANYON	
BRISBY CANYON	
BONE SPRING	6138
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #3	CIBP	25 SXS	4800'
PLUG #4	STUB	50 SXS	3600'-3700'
PLUG #5	RETNR SQZ	200 SXS	400'
PLUG #6	SURF	10 SXS	0-10'
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			

8 5/8  
@ 1620  
TOC 0

Perfs 5376-5396'  
CIBP @ 7400' w/ 35' cap  
CIBP @ 7595' w/ 35' cap  
Perfs 7607-7698.5  
CIBP @ 7770'  
Perfs 7895-7898.5  
5 1/2

@ 9016  
TOC 0

TD 9020