

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OGD
SEP 19 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26244
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: J.W. COOPER
8. Well Number 008
9. OGRID Number 162683
10. Pool name or Wildcat JALMAT TAN-YATES-7 RVR-S-QN-GRBURG.

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,335' - GR

Pit or Below-grade Tank Application ☐ or Closure ☒
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well * _____ Distance from nearest surface water * _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material * NONE WITHIN 1,000'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CIMAREX ENERGY CO. OF COLORADO ATTN: ZENO FARRIS

3. Address of Operator
600 N. MARTENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location
Unit Letter G : 2310 feet from the NORTH line and 2310 feet from the EAST line
Section 14 Township 24S Range 36E NMPM County LEA

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3,335' - GR

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12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

13. Describe proposed or completed operations. (Clearly state all of starting any proposed work). SEE RULE 1103. For Multi or recompletion.

PROPOSED PLUG AND ABANDONMENT PROCEDURE:

- 1) SET 5-1/2" CIBP @ 2,900'; PRES. TEST 5-1/2" CSG. TO 500#; CIRC. WELL W/ PXA MUD.
- 2) MIX X PUMP A 25 SX. CMT. PLUG @ 2,900'-2,700' (T/YATES, DV TOOL, B/SALT); WOC X TAG CMT. PLUG.
- 3) MIX X PUMP A 30 SX. CMT. PLUG @ 1,400'-1,160' (T/SALT, 8-5/8" CSG. SHOE, T/ANHY.); WOC X TAG CMT. PLUG.
- 4) MIX X CIRC. TO TO SURF. A 10 SX. CMT. PLUG @ 63'-3'.
- 5) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David A. Eyer TITLE AGENT DATE 09/15/11

Type or print name DAVID A. EYER

E-mail address: deyer@milagro-res.com

Telephone No. (432) 687-3033

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 9-21-2011

Conditions of Approval, if any:



KB: 3346' (8')
GL: 3338'

Cimarex Energy Co. of Colorado
JW Cooper #8
2010' FNL & 2310' FEL
14-24S-36E
Lea County, NM
API: 30-025-26244 *v/L G*

JJP 9/9/2011

8 5/8" 24# K55 STC @ 1230'
Cmt'd w/650 sx, circ 100 sx

DV Tool 2850'

Tubing & Rod Detail: from 3/24/07 report

Quantity	Description	Length	Setting Depth
	KB	0.00	0.00
97	2 7/8" EUE 8rd J55 tbg	3048.82	3048.82
1	API SN	1.10	3049.92
1	Perf Sub	4.10	3054.02
1	2-3/8" Muleshoe half jt	16.30	3070.32
1	3 1/2" x 1' nipple w/2 7/8" X/O	2.00	3072.32
	EOT		3072.32
1	1 1/4" x 16' PR w/2' liner	16.00	
1	3/4" x 4' Pony	4.00	
121	3/4" rods	3025.00	
	2" x 1-1/4" x 16' RHBC pump	16.00	
	Total Rod String Length	3061.00	

Tansil Perfs:

2918 - 26' w/2 SPF (16 Holes)
2942, 2946, 2975, 2981, 2985'
w/1 SPF (5 holes)

7 Rivers / Yates Perfs:

3040'-3060', 3074 - 3094', 3116 - 3130',
3149 - 3152', 3165 - 3170', 3175 -
3178', 3184 - 3188', 3200 - 3206', 3238 -
3246' w/1 SPF (95 holes)

5 1/2" 14# K55 STC @ 3300'
Cmt'd w/925 sx, circ 150 sx

Junk in hole: 2' tbg stub + 2 Jts 2-3/8" tbg + MA

Top of fish = 3109'

PBTD: 3280'; Original 3280'

TD: 3300'

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09/15/11 DAE