Office	State of New Mexico	Form C-103 October 13, 2009
<u>District i</u>	Minerals and Natural Resources	WELL API NO.
District II HOBBS OCD	ONSERVATION DIVISION	30-025-34511
District III	220 South St. Francis Dr.	5. Indicate Type of Lease
Diolo Rio Brazos Rd., Aztec, NM 87410 SEP 20 20112 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOT RESEARCH RECORD FOR NOT USE THIS FORM FOR PROPOSALS TO DRILL	OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name. FCR 20 STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PEL PROPOSALS.)	RMIT" (FORM C-101) FOR SUCH	7.
1. Type of Well: Oil Well 🔀 Gas Well 🗌	Other	8. Well Number 3
2. Name of Operator Chesapeake Operating, Inc.	. /	9. OGRID Number 147179
3. Address of Operator P.O. Box 18496	•	10. Pool name or Wildcat
Oklahoma City, OK 731	54	EUMONT; YATES-7RVRS-QUEEN (GAS
4. Well Location		•
Unit Letter <u>G</u> : <u>1930'</u> fee	et from the <u>NORTH</u> line and <u>198</u>	
	winship 20S Range 36E	NMPM CountyLEA /
	m (Show whether DR, RKB, RT, GR, etc.,	
3617' GR		
12 Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
		-
NOTICE OF INTENTION		
PERFORM REMEDIAL WORK PLUG AND TEMPORARILY ABANDON CHANGE PLUG		
TEMPORARILY ABANDON CHANGE PI PULL OR ALTER CASING MULTIPLE (
DOWNHOLE COMMINGLE		
		_
OTHER: Extend TA	🛛 OTHER:	
	(C1 1 state all southers at details an	d vive mentionet datas including actimated de
of starting any proposed work). SEE RUI	ns. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Con	d give pertinent dates, including estimated da mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RUI proposed completion or recompletion.	LE 19.15.7.14 NMAC. For Multiple Con	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RUI proposed completion or recompletion. 'Chesapeake Operating, Inc. respectfully requese evaluate recompletion potentials in this well bo	LE 19.15.7.14 NMAC. For Multiple Const st to extend the TA status for a period of re; the Yates or other oil and gas bearing	mpletions: Attach wellbore diagram of Fat least two years., This is in order to
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