Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Herbarged

FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

5 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE - Other instructions on reverse side CEIVED Type of Well Gas Well Other					NMNM052 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
					8. Well Name and No. MALLON 35 FEDERAL 7		
					2 Name of Operator Contact: NATALIE E KRUEGER CIMAREX ENERGY COMPANY OF Contact: NATALIE E KRUEGER CIMAREX ENERGY COMPANY OF Contact: NATALIE E KRUEGER		
3a Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	Ph: 432-6 Fx: 432-62			10. Field and Pool, or Exploratory QUAIL RIDGE Bone Spring			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State	
Sec 35 T19S R34E NWNW 5				LEA COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		· · · ·	ТҮРЕ О	F ACTION			
Notice of Intent	☐ Acidize	□ Dea	epen	□ Product	oduction (Start/Resume) Water Shut-Off		
Subsequent Report	☐ Alter Casing		☐ Fracture Treat		ation	☐ Well Integrity	
_	☐ Casing Repair		w Construction	□ Recomp		Other	
Final Abandonment Notice	Change Plans		g and Abandon		arily Abandon	Change to Original A PD	
12 0	Convert to Injection	Plug Back Wate		□ Water D			
following completion of the involved testing has been completed. Final At determined that the site is ready for f. Cimarex proposes to change to the control of the involved testing the control of the control of the involved testing the control of the involved testing the control of the contro	the cement mix and qualit	y for the 9.6	requirements, inclu-	ding reclamation	n, have been completed,	0-4 shall be filed once and the operator has	
Lead: 1850 sx Econocem HLC 73%)		•	Isonite (wt 14.6,	yld 1.54, exc	ess		
Tail: 200 sx Halcem C + 1% C		cess 25%)			O.D.		
Pipe type and casing depth remain same as permitted. SEE AT CONDI Approval Subject to General Requirements & Special Stipulations Attached					ACHED FOR ONS OF APPI	ROVAL	
14 I hereby certify that the foregoing is	true and correct Electronic Submission #1 For CIMAREX ENE tted to AFMSS for processi	RGY COMPA	NY OF COsent	to the Hobbs			
Name (Printed/Typed) NATALIE [ing by bebo	Title REGULATORY AN		•			
Signature (Electronic S	ubmission)		Date 07/22/2	011			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E		
Approved By TED MORGAN			TitlePETROLE	UM ENGINF	======================================	Date 09/09/2011	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs		KX		
Title 18 U S C Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J S.C Section 1212, make it a catements or representations as t	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction	willfully to ma	ke to any department or	agency of the United	

Mallon 35 Federal 7 Cimarex Energy Company 30-025Sep 9, 2011 Conditions of Approval

Summary of Current Status:

• Original APD was approved 03/10/2011.

Requests:

1. To increase the volume of cement slurry to be used for the 9-5/8" casing primary cement job.

Conditions of Approval:

a) Should losses occur while pumping or displacing the cement or fallback occur after the cement is in place, then items B.1.a, c-d in the original COA are still applicable.

TMM 09/9/2011