Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SEP 1 9 2011 OCO HOBBS

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

,	Lease Serial No
	NMNM063530

Do not use the abandoned we	6. If Indian, Allottee of	or Tribe Name				
SUBMIT IN TRI	7 If Unit or CA/Agre	ement, Name and/or No.				
1. Type of Well Gas Well Otl		8 Well Name and No. EAST LUSK 15 FED COM 1				
2 Name of Operator CIMAREX ENERGY COMPAI		9 API Well No 30-025-40134-00-X1				
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	(include area code 71.7800	)	10. Field and Pool, or Exploratory  LUSK Bone Spring —			
4. Location of Well (Footage, Sec., 7	. / .	- <u></u>		11. County or Parish,	and State	
Sec 15 T19S R32E SESE 660		LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	F ACTION					
Notice of Intent	☐ Acidize	Deepen .		Producti	on (Start/Resume)	☐ Water Shut-Off
. —	☐ Alter Casing	□ Frac	cture Treat	□ Reclama	tion	■ Well Integrity
□ Subsequent Report	☐ Casing Repair	□ Nev	Construction	Recomplete		Other
Final Abandonment Notice	☐ Change Plans	□ Plug	g and Abandon	bandon		Drilling Operations
,	Convert to Injection	□ Plug	ig Back Water Disposal		isposal	•
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Abdetermined that the site is ready for f. 9-3-11. Trying to fish whipstod 9-4-11. Continue fishing with f. 9-5-11. Trip in hole with 12.25 attempt to let it fall to bottom. 9-6-11. Continue fishing with B. 9-7-11. Work to get over fish p. Shoot whipstock w wireline ch. 9-8-11. Trip out of hole lay down received verbal approval for some propose to set packer at 3023. Cls C w 3% D020+0.2%D167-	operations If the operation re- pandonment Notices shall be fil- inal inspection )  k with fishing assembly # 3HA # 5 bit. Rotating from 3327 to Attempt not successful. HA # 7 bulled 30K 3 times. Run warge. Whipstock did not our in fishing tools. Talked to etting inflatable packer as	sults in a multiped only after all  4  5 3386. Drilling displaying the properties of	ng below whipstoder, top of whipstoder, top of whipstoder & Wesley Ingoe and whipstode	ompletion in a nating reclamation ock to stock 3319.  gram at BLM	ew interval, a Form 316, have been completed,	60-4 shall be filed once
14. Thereby certify that the foregoing is	true and correct				- 6	ED \
	Electronic Submission #1 For CIMAREX EN mitted to AFMSS for proce	ERGY COMPA	NY OF CO, sent	to the Hobbs	MALINE	
Name(Printed/Typed) ZENO FAI	Title MGR OPS ADMIN 9 2011					
Signature (Electronic S	ubmission)		Date 09/09/2	011	SEP	MANAGENKIT
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E BUREAU OF LAND	ELUVII
Approved By EDWARD FERNANI Conditions of approval, if any, are attached certify that the applicant holds legal or equ	TitlePETROLE	UM ENGINE	1	Date 09/09/201		
which would entitle the applicant to condu	Office Hobbs	1//				

Office Hobbs

## Additional data for EC transaction #117204 that would not fit on the form

## 32. Additional remarks, continued

+0.2% D201+0.2%D046+0.2%D065+0.2%+0.2%D167 14.8 lb gal yld 1.33 ft3 sx.

WOC then set kickoff plug at top of squeeze plug with 375 sx H w 0.2%D080+0.2%D177+0.2%D026. Dress off plug and side track well w 12.25 hole to intermediate casing settling depth of 5200 and then to TD.

Kick OFF plug Class H & 1

Class H & 17.5 16 per gal yield 0.94 ft3/sx

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