

Submit 1 Copy To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

SEP 20 2011
 RECEIVED

WELL API NO. 30-005-00873
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 44
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
 Section 26 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/12/11:- RIH w/ 3 1/8" gun, 90 degree phasing & shoot 4 SPF @ 2281'. TIH w/ 32A pkr & 82 jts 2 3/8" WS to 2600'. Circ 9.9# 33V15 mud (31 bbls). TOH to 2094' & set pkr. Cmt w/ 40 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 9.1 bbls ICP 1300#. Dropped to 800# while pumping cmt. Went to 1200# on displacement. SI w/ 1200#. WOC. TOH w/ 32A pkr & TIH w/ circ sub & tag cmt @ 2000'. Pumped 8 bbls salt mud & TOH. Perf @ 1523' 4 SPF. TIH w/ 32A pkr to 1594' & test plug to 500#, ok. Pull up & set pkr @ 1333'. Pump 40 sx Class "C" cmt w/ 2% CaCl2. ICP 800#. Drop to 600# on cmt. SI w/ 800#. Displaced w/ 6.1 bbls.

9/13/11 - Unseat okr & TOH. PU & circ nipple. TIH w/ 2 3/8" WS. Tag @ 1350'. Pump 8 bbls 9.9# 33 vis mud. TOH. RIH & perf 4 shots 243'. TIH w/ 2 3/8" WS 300' & tested plug @ 1350' to 500#. TOH, LD 2 3/8" WS. NDBOP & WH. RU to 4" csg. Pump 120 sx Class "C" cmt w/ 2% CaCl2. Circ 2 bbls to surface. Set P&A marker & reclaim location. Well now P&A.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of
 C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.emnrd.state.nm.us/ocd

Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 09/19/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883
For State Use Only

APPROVED BY: [Signature] TITLE State Rep DATE 9-21-2011

Conditions of Approval (if any):

SEP 22 2011

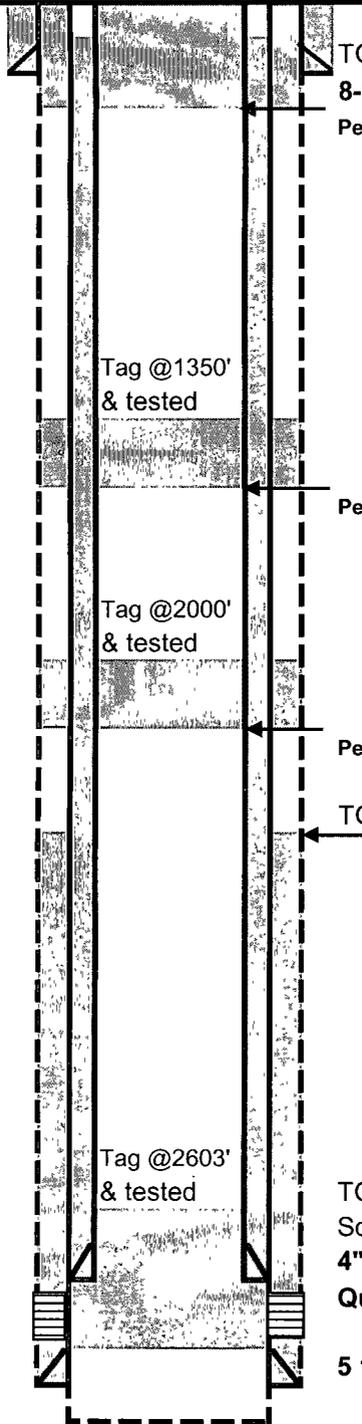
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Sep. 15, 2011
BY: MWM
WELL: 44
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 26J, T13S, R31ECM
 SPUD: 7/55 COMP: 7/55
 CURRENT STATUS: P & A
 Original Well Name: Manery #1

KB = 4406'
GL =
API = 30-005-00873



P&A-9/13/11

T-Anhy @1416'
 T-Salt @1523'
 B-Salt @2182'
 T-Yates @2281'
 T-Queen @3032'

TOC at 2603'-tested(+) to 600 psi.
 Sqz'd perms & 4" shoe 3 times w/ total of 460 sx 14.8-15.2 ppg CI C
 4" 9.5# J-55 flush joint liner from 3007' to surface w/100 sx.
 Queen: 3032'-3047' (07-55)
 3035' - 3050' (4 SPF) (12-07)
 5 1/2" 14# J-55 @ 3049' w/125 sx

PBTB - 3065'
 TD - 3065'