

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
**RECEIVED**  
Conservation and Natural Resources  
SEP 21 2011  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**HOBBSOCD**

Amended \*

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-03646	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 34592	
7. Lease Name or Unit Agreement Name State "AC"	
8. Well Number 1	
9. OGRID Number 217598	
10. Pool name or Wildcat South Crossroads Devonian	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SWD</u>	
2. Name of Operator Aspen Operating Company, LLC	
3. Address of Operator 801 Cherry St Ste 810, Unit 23 Fort Worth, TX 76102	
4. Well Location Unit Letter <u>N</u> <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>15</u> Township <u>10S</u> Range <u>36E</u> NMPM <u>Lea County</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4018' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER Failed MIT - Repair well for retest ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(1) 9/7/11 MIRU PU. NU BOP. (2) Latch onto 3 1/2" injection string. Unset Baker LokSet PKR. TOOH w/ 3 1/2" inj string & PKR. (3) TIH w/ 2 7/8" workstring & 7" PKR. Set PKR @ 12,200' & pressure test annulus.

If pressure test is good: (4) Unset PKR & TOOH w/ 2 7/8" workstring & PKR (5) Hydro-test in hole 3 1/2" inj string w/ 3 1/2" x 7" Baker LokSet PKR. Set PKR @ 12,165'. (6) Load backside w/ PKR fluid. (7) Tie back to inj system & prepare to resume inj. (8) NP BOP RDMO PU.

If pressure test is not good: (4) Unset PKR & TOOH w/ 2 7/8" workstring. (5) TIH w/ 2 7/8" workstring, 2 7/8" x 7" PKR & RBP (6) Use PKR & RBP to determine top & bottom of CSG leak. (7) Set RBP below bottom leak & dump sand on RBP. (8) Pull up & set PKR above top leak (9) RU cementers & sqz csg leak. SI & wait on cmt. (10) TOOH w/ workstring & PKR (11) Make up bit & RTH w/ bit & 2 7/8" workstring Clean out to RBP. (12) Pressure test CSG. if successful, continue to step 13. If unsuccessful, TOOH & repeat steps 8-12 (13) TOOH w/ bit & workstring. Make up RBP catcher (14) TIH w/ RBP catcher & 2 7/8" workstring. Latch onto RBP & TOOH w/ same. (15) Hydro-test in hole 3 1/2" inj string w/ 3 1/2" x 7" Baker LokSet PKR Set PKR @ 12,165' (16) Load backside w/ PKR fluid. (17) Tie back to inj system & prepare to resume inj. (18) ND BOP RDMO PU. Contact Matt Burnett w/ any questions 817-882-9063 x11 or 713-775-1327 (cell)

Spud Date.

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla Cook TITLE Production Assistant DATE 9/14/11

Type or print name Carla Cook E-mail address: ccook@aspen-oil.com PHONE: 817-882-9063

For State Use Only

APPROVED BY: [Signature] TITLE State Rep DATE 9-21-2011

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart.

SEP 22 2011