District I 1625 N. French Dr., Hobbs, NM 88240 District II	V Mexico Form C-144 CLEZ Natural Resources Revised August 1, 2011
District III         Departure           811 S. Fust St., Artesia NM 88210         Departure           District III         SEP 2 1 2091           1000 Rio Brazos Road, Azice, NM 87410         1220 South St.           District IV         1220 South St.           1220 S. St. Francis Dr., Santa Fe, NM 87505         HOBBSOCD anta Fe, NM	nent         For closed-loop systems that only use above           on Division         ground steel tanks or haul-off bins and propose           to implement waste removal for closure, submit
<u>Closed-Loop System Permit</u> ( <i>that only use above ground steel tanks or haul-off bins</i> Type of action.	or <u>Closure Plan Application</u> and propose to implement waste removal for closure) Permit  Closure
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system that only use above ground steel tanks or haul-off bins and pr Please be advised that approval of this request does not relieve the operator of hability environment. Not does approval relieve the operator of its responsibility to comply w	pose to implement waste removal for closure, please submit a Form C-144. should operations result in pollution of surface water, ground water of the
Image: Company of the compan	
Address 801 CHERRY ST., SUITE 810, FORT WORTH, TX	
Facility or well name         STATE AC (SWD)         #0001           API Number.         30-025-03646         OCD	Permit Number, 24592 P1. D3733
U/L or Qu/Qti N Section 15 Fownship 10S	Range 36E County: LEA
Center of Proposed Design. Latitude 33.44159 Lor	gitude103.246 NAD1927 🗵 1983
Surface Owner 🔲 Federal 🗌 State 🖾 Private 🗍 Tribal Trust or Indian Alloti	
Image: Subsection H of 19 15 17 11 NMAC         Image: Operation Image: Drilling a new well Image: Workover or Drilling (Applies to activiti         Image: Operation Image: Drilling a new well Image: Workover or Drilling (Applies to activities)         Image: Above Ground Steel Tanks or Image: Haul-off Bins         Image: Subsection C of 19 15 17.11 NMAC         Image: Subsection C of 19 15 17.11 NMAC         Image: Drilling a new well Image: Subsection C of 19 15 17.11 NMAC         Image: Subsection C of 19 15 17.11 NMAC         Image: Drilling a new well Image: Subsection C of 19 15 17.11 NMAC         Image: Subsection C of 19 15 17.11 NMAC         Image: Drilling a new well Image: Subsection C of 19 15 17.11 NMAC         Image: Drilling a new well Image: Subsection C of 19 15 17.11 NMAC         Image: Drilling a new well Image: Subsection C of 19 15 17.11 NMAC         Image: Drilling a new well Image: Subsection C of 19 15 17.11 NMAC         Image: Drilling a new well Image: Subsection C of 19 15 17.11 NMAC         Image: Drilling a new well Image: Subsection C of 19 15 17.11 NMAC         Image: Drilling a new well Image: Subsection C of 19 15 17.11 NMAC         Image: Drilling a new well Image: Subsection C of 19 15 17.11 NMAC         Image: Drilling a new well Image: Drilling a new well Image: Subsection C of 19 15 17.11 NMAC         Image: Drilling a new well Image: Drilling a new wel	·
4         Closed-loop Systems Permit Application Attachment Checklist: Subsection Instructions: Each of the following items must be attached to the application. attached.         X Design Plan - based upon the appropriate requirements of 19 15.17.11 NI X Operating and Maintenance Plan - based upon the appropriate requirement Closure Plan (Please complete Box 5) - based upon the appropriate requi         Previously Approved Design (attach copy of design)       API Number         Previously Approved Operating and Maintenance Plan       API Number:	<i>Please indicate, by a check mark in the box, that the documents are</i> AAC ts of 19.15.17.12 NMAC
<sup>5</sup> Waste Removal Closure For Closed-loop Systems That Utilize Above Grou Instructions: Please indentify the facility or facilities for the disposal of liqui facilities are required. OGRID 162928	ls, drilling fluids and drill cuttings. Use attachment if more than two
Disposal Facility Name DKD now owned by Energen Resour	Disposal Facility Permit Number 182267
Disposal Facility Name Gandy Corp. Treating Plant	Disposal Facility Permit Number
Will any of the proposed closed-loop system operations and associated activitie Yes (If yes, please provide the information below) X No	occur on or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operd         Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsect         Re-vegetation Plan - based upon the appropriate requirements of Subsect         Site Reclamation Plan - based upon the appropriate requirements of Subsect	ate requirements of Subsection H of 19.15 17.13 NMAC on 1 of 19 15.17.13 NMAC
6 Operator Application Certification:	
I hereby certify that the information submitted with this application is true, acc	rate and complete to the best of my knowledge and belief.
Name (Print): MICHAEL WILSON	Litle, PRODUCTION MANAGER
Signature. 12/2/20 Willow	Date. 9/20/2011

e-mailaddress\_\_mwilson@aspen-oil.com

Oil Conservation Dryision

Telephone: \_\_\_\_817-455-2311

Page 1 of 2

SEP 2 2 2011

OCD Approval:     Permit Application (including closure plan)     Closure F	_	
OCD Representative Signature:	Approval Date: <u>9-21-201</u> OCD Permit Number: <u>PL-03733</u>	
Title:STAFF MG	OCD Permit Number: PL-03733	
s <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date:	
<sup>9</sup> . <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number.	
Disposal Facility Name.	Disposal Facility Permit Number.	
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? $\Box$ Yes (if yes, please demonstrate compliance to the items below) $\Box$ No		
Required for impacted areas which will not be used for future service and operat         Site Reclamation (Photo Documentation)         Soil Backfilling and Cover Installation         Re-vegetation Application Rates and Seeding Technique	ions	
<ul> <li>Decator Closure Certification:</li> <li>I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complete with all applicable closure requirements and conditions specified in the approved closure plan.</li> </ul>		
Name (Print):	Title	
Signature	Date	
e-mail address	l'elephone	

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Jan's

TRUCKING '

806 West Avenue E Lovington, NM 88260 Office / Fax (575) 396-2066

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RECEIVED

JUL 2 5 2011

TERMS	REP
	HILDA

575-441-0663

INVOICE #

1475

Date July 20, 2011 **Bill To Aspen Operating** Company **Aspen Operating** Address 823 South Main Street State 10 Lease City / St / Zip Jacksboro, TX 76458 Order By Johnny Villa Unit# **DM42** Description Hours Rate Amount Pulled bottoms from both oil tanks and put water back into 4 90.00 360.00 water tank. OLTE RECEIVED (LOÉANOKOVOLACE 9016 ACCOUNT NO LEASENO NALACH 3 APPROVED BY 14 DATE APPROVED DESCRIPTION 1-2011 Ky tonk to the most put cistor, nho Weter tonl. State 10-1 **Fuel Surcharge** 0 Work Done By Daniel M Sub Total 360.00 Tax 6.875% 24.75 Accepted By Total 384.75 Company Representative

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## **CLOSED-LOOP SYSTEMS PERMIT APPLICATION ATTACHMENT**

## RE: C-144CLEZ

Submitted for repair of State AC #1 (SWD), 30-025-03646, N 15-10S-36E, Lea County, NMX.

## BOX #4:

Design Plan:

Aspen Operating Company, L.L.C. (Aspen) plans to use a vacuum truck and steel tank to hold up to 300 barrels of fluid and waste from the repair and workover operation of the subject well.

Operating and Maintenance Plan:

Aspen plans to inspect the truck, steel tank and equipment for leaks during operations. In the event a leak is found, then Aspen will shut down for repairs and notify the OCD District I Office in Hobbs, NMX.

Closure Plan:

After the repair of the subject well, and in the event we encounter mud and cuttings, Aspen will have the trucking company haul the waste to Gandy Corp Treating Plant, Order Number NM1-25-0, SE/4, 11-10S-35E, Lea County.

Please contact me with any concerns.

Sincerely, Michael Wilson Production Manager Aspen Operating Company, L.L.C. (OGRID # 217598) 801 Cherry St., Suite 810 Fort Worth, TX 76102 817-455-2311 mwilson@aspen-oil.com