

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 21 2011
HOBBS CO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21497
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SWD</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Targa Midstream Services, LP		6. State Oil & Gas Lease No. 96121
3. Address of Operator 1000 Louisiana St. Ste. 4300, Houston, TX 77002		7. Lease Name or Unit Agreement Name Eunice Gas Plant SWD
4. Well Location Unit Letter L 2,580' feet from the FSL line and 1,200' FWL feet from the _____ line Section 27 Township T22S Range R37E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,345' GR		9. OGRID Number 24650
		10. Pool name or Wildcat AGI San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
9/21/2011: Move workover rig on well POOH with tubing and packer release tool, set flowback tank and line for tubing testing prep.
9/22/2011: RIH with packer setting tool testing tubing going in hole, set SSSV @ 277, circulate well to flowback tank, set packer with 20,000lbs over pull, then released to 10,000lbs. NU wellhead and prep for MIT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Shane A. Bennett

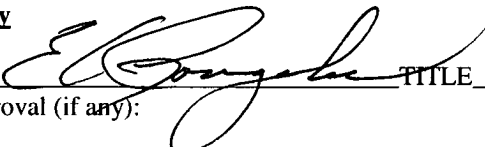
TITLE Consulting petroleum Engineer

DATE 9/21/2011

Type or print name Shane A. Bennett E-mail address: sb.tpcresourcesllc@live.com PHONE: 325-203-7487

For State Use Only

APPROVED BY:



TITLE

STATE MANAGER

DATE

9-21-2011

Conditions of Approval (if any):

SEP 22 2011

Attachement #1

Eunice Gas Plant SWD #1

	Location:
Footage	2500 FSL & 1200 FWL
Section:	27
Survey:	T22S R37E
County	Lea
Elevations:	
GR	3345
TD	4550
PBTD	

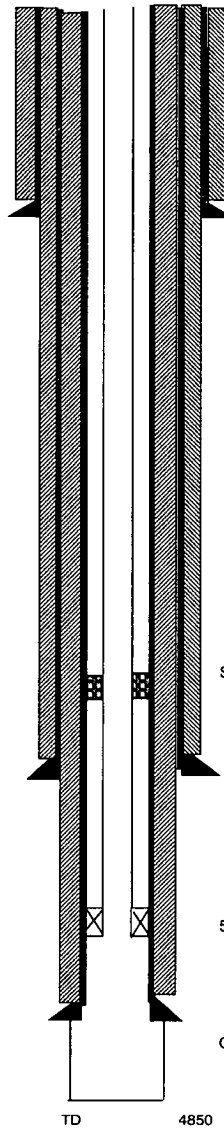
[illegible]

	Tubing Detail (top to bottom)
Joints	Description
1	X-over
1	2 7/8" 6.5# J-55 EUE Duoline sub
8	its 2 7/8" 6.5# J-55 EUE Duoline
1	X-over
1	Halliburton SSSV @ 277'
1	X-over
124	its 2 7/8" 6.5# J-55 EUE Duoline
1	Halliburton seal assembly stung in Halliburton pkr @ 4190'
1	2 7/8" 6.5# J-55 EUE Duoline sub
1	X nipple (1.875 ID)
1	2 7/8" 6.5# J-55 EUE Duoline sub, EOT @ 4219'

API No:	30-025-21497
---------	--------------

Hole Size:	15
Surf csg	10 3/4
Set @	300
Cement w/	300 sxs
Circ:	Surface

Hole Size:	8 3/4
Inter. csg	7" 20#
Set @	4010
Cement w/	1750 sxs
Circ:	Surface



Stage tool @ 3902'

Hole Size:	6 1/4
Prod. Csg	5 1/2" 17# J-55
Set @	4258
Cement w/	310
Circ:	1059' by CBL
Stage tool @	3902'

5 1/2" alloy csg @ 4182'-4199'

OH from 4258-4850