

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 21 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24120
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name H.T. MATTERN NCT-B
4. Well Location Unit Letter: D 330 feet from the NORTH line and 330 feet from the WEST line Section 31 Township 21-S Range 37-E NMPM County LEA		8. Well Number 16
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat EUNICE, SAN ANDRES Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.
A CIBP WILL BE SET @ 3940'. PERFS ARE 3982-4034.

Spu Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

se Date:

Condition of Approval Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

I he

the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 09-20-2011

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR

DATE 9-21-2011

Conditions of Approval (if any):

SEP 22 2011

Well: H. T. Mattern (NCT-B) # 16

Field: Eunice SW; SA Reservoir: San Andres

Location:

330' FNL & 330' FWL
Section: 31
Township: 21S
Range 37E Unit: D
County Lea State NM

Elevations:

GL 3511'
KB: 3523'
DF: 3522'

**Proposed
Wellbore Diagram**

Well ID Info:

Chevno: FG8797
API No: 30-025-22442 24 12 0
L5/L6: UCLB10500
Spud Date: 5/11/72
Compl. Date: 5/30/72

Surf. Csg: 8 5/8" 24#, K-55
Set: @ 1237' w/ 400 sx cmt
Hole Size: 11"
Circ: Yes TOC: Surface
TOC By: Circulated

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	12.00
126	Jts 2 7/8" EUE 8R J-55 Tbg	3906.00
	TAC	2.75
5	Jts. 2 7/8" EUE 8R J-55 Tbg	188.08
1	Jt 2 7/8" EUE 8R J-55 IPC Tbg	31.91
	SN	1.10
	2 7/8" x 4' Perf Tbg Sub	4.00
1	Jt 2 7/8" EUE 8R J-55 Tbg	31.05
	Bull Plug	0.50
133	Bottom Of String >>	4177.39

Perfs:	Status
3982-87'	San Andres - Open
3990-95'	San Andres - Open
4002-07'	San Andres - Open
4009-11'	San Andres - Open
4030-34'	San Andres - Open

CIBP @ 5510'
(35' cmt on top)

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, W0 Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Perfs:	Status
5532-34'	Blinbry - Cmt Sqzd
5565-67'	Blinbry - Cmt Sqzd
5617-19'	Blinbry - Cmt Sqzd
5647-49'	Blinbry - Cmt Sqzd
5694-96'	Blinbry - Cmt Sqzd
5729-31'	Blinbry - Cmt Sqzd

Prod. Csg: 5 1/2", 14# & 17#, K-55
Set: @ 5877' w/ 735 sx cmt
Hole Size: 7 7/8"
Circ: No TOC: 2080'
TOC By: Temperature Survey

CIBP @ 6450'
(35' cmt on top)

Perfs:	Status
6501-04'	Drnkard - Below CIBP
6554-57'	Drnkard - Below CIBP
6584-87'	Drnkard - Below CIBP
6616-19'	Drnkard - Below CIBP
6648-51'	Drnkard - Below CIBP
6668-71'	Drnkard - Below CIBP
6700-03'	Drnkard - Below CIBP
6732-35'	Drnkard - Below CIBP

COTD: 5475'
PBSD: 5475'
TD: 6810'

Updated: 2/3/2011

By: A. M. Howell

4" OD 11.34# FJ K-55
Liner // 5780-6809'. (4 3/4" hole)
Cmt'd w/65 sx. Cmt Circ.