## HOBBS OCD

Submit One Copy To Appropriate District 0 8 2011 State of New Mexico Office	Form C-103 /Revised August 1, 2011
District I  1625 N. French Dr., Hobbs, NM 88240  District II  Energy, Minerals and Natural Resources	WELL API NO. 30-025-40102
1625 N. French Dr., Hobbs, NM 88240  District II  811 S. First St., Grand Ave., Artesia, NM  88210  1220 South St. Francis Dr.	5. Indicate Type of Lease
District III South Fo. NIM 97505	STATE FEE 6. State Oil & Gas Lease No.
District IV	0. State Off & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name DOS /
1. Type of Well: Oil Well Gas Well Other	8. Well Number 001H
2. Name of Operator APACHE CORPORATON	9. OGRID Number 873
3. Address of Operator	10. Pool name or Wildcat
303 VETERANS AIRPARK LN #3000, MIDLAND, TX, 79705	
4. Well Location  Unit Letter M: 430 feet from the SOUTH line and 330 feet from the WEST line	
Section 29 Township 14S Range 34E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☑ REMEDIAL WORK □ ALTERING CASING □	
TEMPORARILY ABANDON	ILLING OPNS. P AND A
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	T JOB
OTHER:	eady for OCD inspection after P&A
<ul> <li>✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Soring Sters TITLE Spy. Drlg. Services DATE 8/30/11	
SIGNATURE Spr. Drlg. Services DATE 8/30/11  TYPE OR PRINT NAME Soring L Flores E-MAIL: soring flores copachecorp. Compone: 432-818-1167  For State Use Only  APPROVED BY: TITLE Compliance Office DATE 9/21/2011  Conditions of Approval (if any):	
For State Use Unity	
APPROVED BY: Maley William TITLE Omplian	Cl Julie DATE 7/21/2011
Conditions of Approval (if any):	SEP 2 2 2011