	ate Distric	t Office	6 AA	A		State of Ne	w Me	exico						Fc	orm C-105
Wo Copies HOBBS OCD State of New Mickleo District I 1625 N French Dr., Hobbs, NM 88240								-	July 17, 2008						
District II									30-005-29186						
District III									12	2 Type of Lease					
1000 Ro Brazos Ra, Azlee, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S St Francis Dr., Santa Fe, NM 87505								3 State Oil & Gas Lease No V-7934							
WELL			DR R	I ECO		TION RE			D LOG		and the second	1			. V
Reason for fili	* .									15	5 Lease Nam	e or Unit Ag	reement N	ame	
COMPLETI	ON REP	ORT (Fill in b	ooxes # 1	throug	gh #31 f	or State and Fee	e wells c	only)			erry State 6 Well Numb	er.		. <u> </u>	EIVED UG 17 201 MOCD AR MOCD AR
] C-144 CLOS	URE AT	TACHMENT	' (Fill in	boxes	# 1 thro	ugh #9, # 15 Da	ite Rig F	Released	and #32 and/or	r ,		ι.			ENC
33, attach this an Type of Comp		t to the C-144	closure	report	in accor	dance with 19 1	5.17 13	K NMA	.C)	11	<u> </u>				100
NEW Y	vell [WORKOVI	ER 🔲 D	DEEPE	NING	PLUGBACH	K 🗌 D	IFFERE	NT RESERVO	IR	OTHER		<u> </u>	Kr.	1 .
Name of Open	^{itor} Ma	ack Energ	y Cor	porat	ion						9 OGRID 13837			1	× AF
0 Address of O	perator										11 Pool name	or Wildcat	(977	22/	NOCH
	F	.O. Box 9	960 Ar	tesia	, NM	88210				_	Wildcat; A		camp	4/	NIE
2 Location	Unit Ltr			Townsl	nip	Range	Lot .		Feet from the		N/S Line	Feet from			
Surface:	I	21		.5S		31E			2285		South	330	East		Chaves
BH:		21 Date T.D. Reac		.5S		31E Released		14	2236 Date Complet		South	333 luce)	Wes		Chaves F and RKB,
13 Date Spudded /29/2011	7/11/		ned		/2011	NUICASCU		8/9	9/2011				RT, GR,	etc)	4420 <u>'</u> GR
18 Total Measur				1	-	k Measured De	pth		. Was Direction	nal	Survey Made				theishogs Run
3,256' 22 Producing Int	erval(a)	of this comple	tion - T	13,1		me		Ye	es			Late	ralog, Spec	strai Gan	nma Kay
,908-12,999				-p, Dot											
23					CAS	ING RECO	ORD			ngs					
CASING SI		WEIGH	T LB /F1	[1412'	DEPTH SET	1	HO 4 3/4	OLE SIZE	_	CEMENTIN 775sx	IG RECORI	A C	MOUNI	r pulled
5/8, J-55 , P-110		36# 26#			8752'			3/4			1900sx				
1/2, P-110		11.60#			13,13			1/8		-					
					LIN	ER RECORD	_			25		TUBING F	FCORD		
					LIN					20			SET	PACI	CER SET
	TOP		BOT	том		SACKSCEM	ENT	SCREE		SIZI					
	ТОР		BOT	ТОМ			ENT	SCREE			8" J-55	8092'			
SIZE							ENT		2	2 7/	/8'' J-55	8092'	OUEEZE	ETC	
SIZE		nterval, size, a						27 AC DEPTH	2 21D, SHOT, F 1 INTERVAL	2 7/	8" J-55 CTURE, CI AMOUNT	8092' EMENT, S	MATERIA)
SIZE		iterval, size, a						27 AC	2 21D, SHOT, F 1 INTERVAL	2 7/	8" J-55 CTURE, CI	8092' EMENT, S	MATERIA)
SIZE	ecord (in							27 AC DEPTH	2 21D, SHOT, F 1 INTERVAL	2 7/	8" J-55 CTURE, CI AMOUNT	8092' EMENT, S	MATERIA)
SIZE 26 Perforation ,908-12,999	ecord (in							27 AC DEPTH 8908-1	2 :ID, SHOT, F 1 INTERVAL 2999'	2 7/	8" J-55 CTURE, CI AMOUNT	8092' EMENT, S	MATERIA)
SIZE 26 Perforation 5,908-12,999 28.	ecord (in Strata	Port	ind num	ber)	hod (Fla		PRC	27 AC DEPTH 8908-1	2 ID, SHOT, F INTERVAL 2999' CTION	2 7/	8" J-55 CTURE, CI AMOUNT See C-103	8092' EMENT, S	MATERIA ils		
SIZE 26 Perforation (3,908-12,999 28. Date First Produ	ecord (in Strata	Port	Production	ber) on Met	•	SACKSCEM	PRC	27 AC DEPTH 8908-1	2 ID, SHOT, F INTERVAL 2999' CTION	2 7/	8" J-55 CTURE, CI AMOUNT See C-103	8092' EMENT, S AND KIND 3 for deta	MATERIA ils)
SIZE 26 Perforation (5,908-12,999 28. Date First Produ 5/12/2011	Strata	Port	Production 1/2 x	ber) on Met	l' pum	SACKSCEM	PRC	27 AC DEPTH 8908-1	2 EID, SHOT, F HINTERVAL 2999' CTION nd (ype pump)	2 7/	8" J-55 CTURE, CI AMOUNT See C-10 Well State	8092' EMENT, S AND KIND 3 for deta	MATERIA ils Shut-in)	AL USEE	Oil Ratio
SIZE 26 Perforation (5,908-12,999 28. Date First Produ 5/12/2011	ecord (un Strata ction	Port 2	Production	ber) on Met 2x 24 ke Size	l' pum	Dewing, gas lift, p Prod'n For Test Period	PRC	27 AC DEPTH 8908-1 DDUC 3 - Size a Oil - Bl	2 21D, SHOT, F 1 INTERVAL 12999' 2710N nd (ype pump) 51 72	RA Gas	8" J-55 CTURE, CI AMOUNT See C-10 See C-10 Well Statu Producin - MCF 38	8092' EMENT, S AND KIND 3 for deta is (Prod or . ng Water -	MATERIA ils Shut-in) Bbl 415	Gas -	Oil Ratio 528
SIZE 26 Perforation 1 2,908-12,999 28. Date First Produ 3/12/2011 Date of Test 8/16/2011 Flow Tubing	Strata ection	Port 2 s Tested	Production 1/2 x Chol	ber) on Metl 2x 24 ke Size	l' pum	SACKSCEM	PRC	27 AC DEPTH 8908-1 DDUC 3 - Size a Oil - Bl	2 21D, SHOT, F 1 INTERVAL 2999' 2710N nd (ype pump) 51	RA Gas	8" J-55 CTURE, CI AMOUNT See C-10 See C-10 Well Statu Producir - MCF	8092' EMENT, S AND KIND 3 for deta is (Prod or . ng Water -	MATERIA ils Shut-in) Bbl	Gas -	Oil Ratio 528
SIZE 26 Perforation 1 2,908-12,999 28. Date First Produ 1/12/2011 Date of Test 8/16/2011 Flow Tubing Press	Strata Strata Ction Hour Casir	Port 2 s Tested 24hours ng Pressure	Production 1/2 x Chol Calc Hour	ber) on Metl 2x 24 ke Size ulated i r Rate	1' pum	Dewing, gas lift, p Prod'n For Test Period	PRC	27 AC DEPTH 8908-1 DDUC 3 - Size a Oil - Bl	2 21D, SHOT, F 1 INTERVAL 12999' 2710N nd (ype pump) 51 72	RA Gas	8" J-55 CTURE, CI AMOUNT See C-10 See C-10 Well Statu Producir - MCF 38	8092' EMENT, S AND KIND 3 for deta as (Prod or . 1g Water - On	MATERIA ils Shut-in) Bbl 415 I Gravity -	Gas - Gas - API - (Co 43.60	Oil Ratio 528 prr }
SIZE 26 Perforation 1 26 Perforation 1 27 Perforation 1 28 Performed a 12/2011 Performed a Date of Test 8/16/2011 Flow Tubing Press Press 29 Disposition of 1	Strata Strata Ction Hour Casir	Port 2 s Tested 24hours ng Pressure	Production 1/2 x Chol Calc Hour	ber) on Metl 2x 24 ke Size ulated i r Rate	1' pum	Dil - Bbl	PRC	27 AC DEPTH 8908-1 DDUC 3 - Size a Oil - Bl	2 CID, SHOT, F INTERVAL 2999' CTION nd (ype pump) ol 72 s - MCF	RA Gas	8" J-55 CTURE, CI AMOUNT, See C-10: Well Statu Producir - MCF 38 Water - Bbl	8092' EMENT, S AND KIND 3 for deta as (Prod or . 1g Water - 01 30 Test V	MATERIA ils Shut-in) Bbl 415 I Gravity -	Gas - Gas - API - (Co 43.60	Oil Ratio 528 prr }
SIZE 26 Perforation 1 26 Perforation 1 27 Perforation 1 28 Performed a 12/2011 Performed a Date of Test 8/16/2011 Flow Tubing Press 29 Disposition of cold	Strata Strata Ction Casur Gas (Soli	Port 2 s Tested 24hours ng Pressure	Production 1/2 x Chol Calc Hour	ber) on Metl 2x 24 ke Size ulated i r Rate	1' pum	Dil - Bbl	PRC	27 AC DEPTH 8908-1 DDUC 3 - Size a Oil - Bl	2 CID, SHOT, F INTERVAL 2999' CTION nd (ype pump) ol 72 s - MCF	RA Gas	8" J-55 CTURE, CI AMOUNT, See C-10: Well Statu Producir - MCF 38 Water - Bbl	8092' EMENT, S AND KIND 3 for deta as (Prod or . 1g Water - On	MATERIA ils Shut-in) Bbl 415 I Gravity -	Gas - Gas - API - (Co 43.60	Oil Ratio 528 prr }
SIZE 26 Perforation 1 26 Perforation 1 28 Date First Produ /12/2011 Date of Test 8/16/2011 Flow Tubing Press 29 Disposition of old 31 List Attachin Deviation Sui	Ction Casir Gas (Solit Vey, Le	Port Port 2 s Tested 24hours ng Pressure d, used for fue Ogs	Production . 1/2 x Chol Calc Hour el, vente	ber) on Metl 2x 24 ke Size ulated r Rate <i>ed, elc)</i>	!' pum 24-	owing, gas lift, p Prod'n For Test Period Oil - Bbl 72	PRC	27 AC DEPTH 8908-1 DDUC 3 - Size a Oil - Bl	2 CID, SHOT, F INTERVAL 2999' CTION nd (ype pump) ol 72 s - MCF	RA Gas	8" J-55 CTURE, CI AMOUNT, See C-10: Well Statu Producir - MCF 38 Water - Bbl	8092' EMENT, S AND KIND 3 for deta as (Prod or . 1g Water - 01 30 Test V	MATERIA ils Shut-in) Bbl 415 I Gravity -	Gas - Gas - API - (Co 43.60	Oil Ratio 528 prr }
26 Perforation 26 Perforation 27 Perforation 28. Date First Produ 712/2011 Date of Test 8/16/2011 Flow Tubing Press 29 Disposition of old 31 List Attachm Deviation Sun 32 If a temporary	Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur	Port Port 2 s Tested 24hours ng Pressure d, used for fut ogs sed at the well,	Production 1/2 x Chol Calc Hour el, vente	ber) on Meth $2x 2^{2}$ ke Size ulated r Rate <i>ed, etc)</i>	l' pum 24-	SACKSCEM Swing, gas lift, p Prod'n For Test Period Oil - Bbl 72 ation of temporar	PRC	27 AC DEPTH 8908-1 DUC 3 - Size a Oil - Bl Ga	2 CID, SHOT, F INTERVAL 2999' CTION nd (ype pump) ol 72 s - MCF	RA Gas	8" J-55 CTURE, CI AMOUNT, See C-10: Well Statu Producir - MCF 38 Water - Bbl	8092' EMENT, S AND KIND 3 for deta as (Prod or . 1g Water - 01 30 Test V	MATERIA ils Shut-in) Bbl 415 I Gravity -	Gas - Gas - API - (Co 43.60	Oil Ratio 528 prr }
SIZE 26 Perforation 1 2,908-12,999 28. Date First Produ 1/12/2011 Date of Test 8/16/2011 Flow Tubing Press 29 Disposition of Gold 31 List Attachin Deviation Sun 32 If a temporary	Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur	Port Port 2 s Tested 24hours ng Pressure d, used for fut ogs sed at the well,	Production 1/2 x Chol Calc Hour el, vente	ber) on Meth $2x 2^{2}$ ke Size ulated r Rate <i>ed, etc)</i>	l' pum 24-	SACKSCEM Dwing, gas lift, p Prod'n For Test Period Oil - Bbl 72 ation of temporan cation of the on-	PRC pumping ry pit site bur	27 AC DEPTH 8908-1 DUC 3 - Size a Oil - Bl Ga	2 CID, SHOT, F INTERVAL 2999' CTION nd (ype pump) ol 72 s - MCF	RA Gas	8" J-55 CTURE, CI AMOUNT, See C-10: Well Statu Producir - MCF 38 Water - Bbl 415	8092' EMENT, S AND KIND 3 for deta as (Prod or . 1g Water - 01 30 Test V	MATERIA ils Shut-in) Bbl 415 I Gravity -	Gas - Gas - API - (Ce 43.60	Oil Ratio 528 orr) 0
SIZE 26 Perforation i 29 Perforation i 2,908-12,999 28. Date First Produ 2/12/2011 Date of Test 8/16/2011 Flow Tubing Press 29 Disposition of Sold 31 List Attachin Deviation Sun 32 If a temporary 33 If an on-site	Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur	Port Port Port Port Pressure d, used for fut pressure d, used for fut sused at the well, s used at the well,	Production 1/2 x Chol Calc Hour et, vente attach a p vell, repo	ber) on Meth $2x 2^{2}$ ke Size r Rate <i>ed, etc)</i> olat with	t' pum 24-	SACKSCEM	PRC pumping ry pit site bur	27 AC DEPTH 8908-1 DUC 3 - Size a Oil - Bl Ga:	2 21D, SHOT, F 1 INTERVAL 2999' 2710N nd (ype pump) 51 72 5 - MCF 38	Gas	8" J-55 CTURE, CI AMOUNT, See C-10 See C-10 Well Statu Producir - MCF 38 Water - Bbl 415	8092' EMENT, S AND KIND 3 for deta is (Prod or . ng Water - 01 30 Test V Robert (MATERIA ils Shut-In) Bbl 415 I Gravity - Witnessed E C. Chase	Gas - Gas - API - (Cc 43.60 By	Oil Ratio 528 prr) 0
SIZE 26 Perforation 1 3,908-12,999 28. Date First Produ 3/12/2011 Date of Test 8/16/2011 Flow Tubing Press 29 Disposition of Sold 31 List Attachin Deviation Sui 32 If a temporary 33 If an on-site 1 hereby cert	Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur Casur	Port Port Port Port Pressure d, used for fut pressure d, used for fut sused at the well, s used at the well,	Production 1/2 x Chol Calc Hour et, vente attach a p vell, repo	ber) on Meth $2x 2^{2}$ ke Size r Rate <i>ed, etc)</i> olat with	t' pum 24- n the loc exact loc	SACKSCEM SACKSCEM Swing, gas lift, p Prod'n For Test Period Oil - Bbl Oil - Bbl 72 ation of temporate cation of the on- Latitude h sides of thi Printed	PRC pumping ry pit site bur s form	27 AC DEPTH 8908-1 DUC 3 - SIZE a OIL - BL Ga: Ga: ial	2 21D, SHOT, F 1 INTERVAL 2999' 2TION nd (ype pump) 51 72 5 - MCF 38 2 and comple	2 7/ RA Gas	8" J-55 CTURE, CI AMOUNT, See C-10 See C-10 Well Statu Producir - MCF 38 Water - Bbl 415 Longitude to the best	8092' EMENT, S AND KIND 3 for deta is (Prod or 19 Water - 01 30 Test V Robert (01 01 01 01 01 01 01 01 01 01	MATERIA ils Shut-In) Bbl 415 I Gravity - Witnessed E C. Chase	Gas - Gas - API - (Ca 43.60 By c mand bel	Oil Ratio 528 orr) 0 (AD 1927 1983 ief
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

INDICATE FORMA	Mary Mariao	Northwestern New Mexico				
Southea	stern New Mexico	T. Ojo Alamo	T. Penn A"			
T. Anhy	T. Canyon	T. Kirtland	T. Penn. "B"			
T. Salt 1464	T. Strawn		T. Penn. T"			
B. Salt 2364	T. Atoka	T. Fruitland	T. Penn. "D"			
T. Yates 2416	T. Miss	T. Pictured Cliffs	T. Leadville			
T. 7 Rivers 2690	T. Devonian	T. Cliff House	T. Madison			
1. 7 KIVEIS 2000	T. Silurian	T. Menefee				
T. Queen 3242	T. Montoya	T. Point Lookout	T. Elbert			
T. Grayburg 3657	T. Simpson	T. Mancos	T. McCracken			
T. San Andres 3982		T. Gallup	T. Ignacio Otzte			
T. Glorieta 5548	T. McKee	Base Greenhorn	T.Granite			
T. Paddock	T. Ellenburger	T. Dakota				
T. Blincbry	T. Gr. Wash	T. Morrison				
T.Tubb 6788	T. Delaware Sand	T.Todilto				
T. Drinkard	T. Bone Springs					
T. Abo 7488	Т.	T. Entrada				
T. Wolfcamp 8936	Т.	T. Wingate				
	Т.	T. Chinle				
T. Penn	T.	T. Permian	OIL OR GAS			
T. Cisco (Bough Q			UIL OK GAS			

SANDS OR ZONES

to	No. 3, fromto
No. 1, fromto	No. 4, from
No. 2, fromto	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ______feet _____ No. 2, from ______feet _____ No. 3, from _______feet _____

I ITHOLOGY RECORD (Attach additional sheet if necessary)

							Thickness	Lithology
From	То	Thickness In Feet	Lithology	From	۱ 	То	Thickness In Feet	
						Į		
					l			
	6							
1	1	1	1	1		1	1	