

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

SEP 22 2011

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☒ Other

SWD

2. Name of Operator

THREE RIVERS OPERATING COMPANY, LLC

3a. Address

1122 S CAPITAL OF TX HWY., SUITE 325
AUSTIN, TX 78746

3b. Phone No. (include area code)

512-600-3195

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

I-19-24S-38E 1650' FSL & 660' FEL

5. Lease Serial No
NM 10189

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
J H MCCLURE B CO #022

9. API Well No.
30-025-27176

10. Field and Pool or Exploratory Area
SWD; QUEEN

11. Country or Parish, State
LEA, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>CHANGE OF OPERATOR</u>	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHANGE OF OPERATOR FROM CHESAPEAKE OPERATING, INC. TO THREE RIVERS OPERATING COMPANY, LLC

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease land or portion thereof, pursuant to NTL 89-1, as described below:

Bond Coverage: BLM Bond # NMB000672 4 NM B000737
Surety Bond # RLB0013149
Bond Amount: \$25,000.00
Bond Type: Statewide Bond

Effective Date: April 26, 2010

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

MIKE WICHTERICH

Title PRESIDENT

Signature

Date 08/30/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval

Three Rivers Operating Company – J H McClure B #22

1. Submit plan for approval of well operations within 30 days of this approval to change operator.

43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.
2. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
3. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
4. Submit for approval of water disposal method.
5. Submit updated facility diagrams as per Onshore Order #3
6. This agency shall be notified of any spill or discharge as required by NTL-3A.
7. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
8. Subject to like approval by NMOCD.