Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires. July 31, 2010

5. Lease Serial No. NMNM 56749

OCD Hqbbs

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an thendoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE – Other instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No
1. Type of Well	
Oil Well Gas Well Other	8 Well Name and No. TEXACO FEDERAL #001
2 Name of Operator THREE RIVERS OPERATING COMPANY, LLC	9 API Well No. 30-025-30763
3a. Address 1122 S. CAPITAL OF TX HWY, SUITE 325 3b. Phone No. (include area code)	10 Field and Pool or Exploratory Area
AUSTIN, TX 78746 512-600-3195	TONTO; WOLFCAMP
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	11. Country or Parish, State
K-14-19S-33E 2060' FSL & 1980' FWL	LEA, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC	CE, REPORT OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTI	ION .
Notice of Intent Acidize Deepen Produ	action (Start/Resume)
	mation Well Integrity
V Subsequent Report	mplete Other CHANGE OF
	orarily Abandon OPERATOR
Final Abandonment Notice Convert to Injection Plug Back Water 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date	r Disposal
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)	
CHANGE OF OPERATOR FROM CHESAPEAKE OPERATING, INC. TO THREE RIVERS OPERATING	G COMPANY, LLC
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease land or portion thereof, pursuant to NTL 89-1, as described below:	
Bond Coverage: BLM Bond # NMB000672 FNA BOOD 737	
Surety Bond # RLB0013149 Bond Amount: \$25,000.00	APPROVED I
Bond Amount: \$25,000.00 Bond Type: Statewide Bond Effective Date: April 26, 2010 SEP 2 2 2011	
Effective Date: April 26, 2010	
SEP 22	SEP 1 7 2011
	/s/ JD Whitlock Jr
PFCEI*	, and the same of
CONDITIONS OF APPROVAL	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
MIKE WICHTERICH Title PRESIDENT	
X MIN	
Signature Date 08/30/2011	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	
Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable till to phose sights in the subject lease which would entitle the applicant to condict operations herein.	
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to refer the section 1212 and the section 1212 are for any person knowingly and willfully to refer the section 1212 and 1212 are for all the section 1212 are for all	nake to any department or agency of the United States any false
fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Three Rivers Operating Company, LLC

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.