

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 22 2011

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. NMNM063530
2 Name of Operator CIMAREX ENERGY COMPANY OF CO Contact: ZENO FARRIS E-Mail: zfarris@cimarex.com		6 If Indian, Allottee or Tribe Name
3a Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1938 Fx: 432-620-1940	7 If Unit or CA/Agreement, Name and/or No.
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T19S R32E SESE 660FSL 330FEL		8 Well Name and No. EAST LUSK 15 FED COM 1
		9 API Well No. 30-025-40134-00-X1
		10 Field and Pool, or Exploratory LUSK Bone Spring
		11 County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

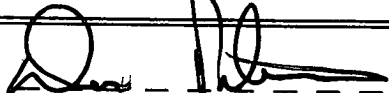
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-20-11 Received verbal permission from Don Peterson to skid rig to new location of SHL 660' FSL & 380' FEL. BHL and all other aspects of original permit remain the same. Attached is signed 3160-3 for new location. Remainder of APD will be submitted upon receiving new plats.

Engr reviewed 9/22/11

14 I hereby certify that the foregoing is true and correct.	
Electronic Submission #118166 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by WESLEY INGRAM on 09/22/2011 (11WWW10032SE)	
Name (Printed/Typed) ZENO FARRIS	Title MANAGER OPERATIONS ADMIN
Signature (Electronic Submission)	Date 09/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title AFM	Date 9/22/11
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office CARLSBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. SHL NM-025497, BHL NM-063530	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Cimarex Energy Co. of Colorado		7. If Unit or CA Agreement, Name and No	
3a. Address 600 N. Marienfeld St., Ste. 600; Midland, TX 79701		8. Lease Name and Well No East Lusk 15 Federal Com No. 1Y	
3b. Phone No. (include area code) 432-571-7800		9. API Well No. 30-015-	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface 660 FSL & 380 FEL At Bottom Hole 660 FSL & 660 FWL At proposed prod Zone 660 FSL & 330 FEL Horizontal Bone Spring test		10. Field and Pool, or Exploratory Lusk; Bone Spring, E	
14. Distance in miles and direction from nearest town or post office*		11. Sec., T., R. N. or Bk. and Survey or Area 15-19S-32E	
15. Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig unit line if any) 660'		12. County or Parish Lea	
16. No of acres in lease NM-025497 - 920 acres NM-063530 - 440 acres		13. State NM	
17. Spacing Unit dedicated to this well S252 160			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft 50' N/A		20. BLM/BIA Bond No. on File NM-2575	
19. Proposed Depth Pilot Hole 10100' MD 13882' TVD 9987'			
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3615' GR		22. Approximate date work will start* 09.24.11	
		23. Estimated duration 25-30 days	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above) |
| 2. A Drilling Plan | 5. Operator Certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office) | 6. Such other site specific information and/or plans as may be required by the authorized officer |

25. Signature <i>Zeno Farris</i>	Name (Printed/Typed) Zeno Farris	Date 09.21.11
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Title Manager Operations Administration		
Approved By (Signature) <i>Is/ Don Peterson</i>	Name (Printed/Typed) <i>Don Peterson</i>	Date <i>9/22/11</i>
Title <i>AFM</i>	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached

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* (Instructions on page 2)