Form 3160-5 (August 2907)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

В	UKEAU OF LAND MANA	JEMEN I	CED 0 0		
SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-en abandoned well. Use form 3160-3 (APD) for such pro				5. Lease Serial No. NMNM12412	
			RECEIVED	6 If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well				8. Well Name and No. LUSK 23 FEDERAL 3H	
Oil Well Gas Well Other  Name of Operator Contact: STAN WAGNER				9. API Well No	
EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com.				30-025-40166-00-X1	
3a Address		3b. Phone No (include area code) Ph: 432.686.3689		10. Field and Pool, or Exploratory	
MIDLAND, TX 79702		Fx: 432.686.3696		LUSK Bone Spring-	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description).			11. County or Parish, and State		, and State
Sec 23 T19S R32E SWNW 1				LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, RI	LEPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
- Notice of Intent	Acidize	Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	Fracture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	Casing Repair	☐ New Construc	tion Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abar	don	arily Abandon	Brilling Operations
_	Convert to Injection	Plug Back	□ Water D	Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 8/15/2011 TD pilot hole @ 98 8/17/2011 RIH to set Kick-off 9350'. WOC. RIH and tag at Pumped 2nd plug, 200 sx Cla 8/18/2011 RIH and tag ceme 8/24/2011 Changed MWD as hole. Notified BLM. Will rese 8/28/2011 Pump 270 sx Claa lateral.  9/03/2011 TD lateral at 14000 9/04/2011 RIH w/ 351 jts 5-1/9/05/2011 Cemented lead w/	ork will be performed or provided operations. If the operation rebandonment Notices shall be filmal inspection.)  360'.  Plugs. Pump 200 sx Cla 9365'.  ss H, 18.0 ppg, 0.891 yie int at 8865'. Dress off plus sembly and mistakenly det plug. New pilot hole TD iss H, 18.0 ppg, 0.891 yie o' MD.  2", 20#, HCP110 NSCC 350 sx 60:40 Class C, 10	the Bond No. on file with Esults in a multiple completiced only after all requirements H. 18.0 ppg, 0.891 yill from 9365' to 8855'. g to KOP @ 9200'. rilled out plug and additionally and generally and generally generally and generally generally and generally general	ELM/BIA. Required su n or recompletion in a s, including reclamatio rield from 9860' ti	bsequent reports shall be new interval, a Form 31 on, have been completed.  SEP 22	pe filed within 30 days 160-4 shall be filed once 1, and the operator has 185 OCD 2011
14 Thereby certify that the foregoing is  Comm  Namc(Printed/Typed) STAN WA	# Electronic Submission For EOG RESOL itted to AFMSS for process	IRCES INCORPORATED sing by DEBORAH MCKI	, sent to the Hobbs	(11DLM0750SE)	
Signature (Electronic Submission)			9/08/2011		
	THIS SPACE FO	OR FEDERAL OR ST	ATE OFFICE US	}E	
Approved By ACCEPTED			IES A AMOS PERVISOR EPS		Date 09/17/2011
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	not warrant or e subject lease Office H	obbs	LASE!	2 3 <sub>2011</sub>	
Fitle 18 U.S.C. Section 1001 and Title 43	U S.C. Section 1212, make it a	crime for any person knowi	ngly and willfully to m		

## Additional data for EC transaction #117101 that would not fit on the form

## 32. Additional remarks, continued

middle w/ 450 sx 50:50:10 Class H, 11.8 ppg, 2.38 yield; tail w/ 1050 sx 50:50:2 Class H, 14.2 ppg, 1.277 yield. Circulated 122 sx cement to surface. 9/06/2011 Rig released.