

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

SEP 22 2011

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03879
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 10
9. OGRID Number 241333
10. Pool name or Wildcat West Lovington (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other TA'd

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

#15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter G : 660 1980 feet from the South N line and 660 1980 feet from the West E line

Section 5

Township 17-S Range 36-E

NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL G Sect 5 Twp 17-S Rng 36-E Pit type Steel Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

660 feet from the South line and 660 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For M or recompletion.

1. Notify OCD 24 hrs. prior to MI and RU.
2. RIH, tag PBTD@4651 and spot 25sx class "C" cement plug from 4651'-4451'.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Perf and squeeze 55sx class "C" cement plug from 3000'-2800' (B.Salt est.). WOC&TAG.
5. Perf and squeeze 100sx class "C" cement plug from 2280'-1927' (T.Salt est./shoe). WOC&TAG.

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 9-21-2011

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE State Manager DATE 9-23-2011
Conditions of approval, if any.

WLU 10 WELLBORE DIAGRAM

Created: 05/20/11 By: PTB
 Updated: By:
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 660' FSL 660' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Injection Well

Well #: 10 St. Lse:
 API 30-025-03879
 Unit Ltr.: G Section: 5
 TSHP/Rng: 17 S 36 E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Lovington, NM
 Chevno: FA5026

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48#
 Depth: 310
 Sxs Cmt: 250
 Circulate: Yes
 TOC: Surface
 Hole Size: 17-1/4"

KB:
 DF: 3,905
 GL:
 Ini. Spud: 01/10/45
 Ini. Comp.: 02/28/45

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 28#
 Depth: 2027'
 Sxs Cmt: 600
 Circulate: No
 TOC: 154' calc @ 60% effy.
 Hole Size: 11"

Convert to Injection: 5/92

TA: 4/28/06

Production Casing

Size: 5-1/2"
 Wt., Grd.: 14#
 Depth: 4726'
 Sxs Cmt: 300
 Circulate: No
 TOC: 3354' calc @ 60% effy.
 Hole Size: 7-7/8"

CIBP @ 4676', capped w/ 25' cmt

Open Hole: 4726' - 5100'

TD: 5100'

OPERATOR Chevron Midcontinent, L.P.
LEASENAME West Livingston Unit
WELL # 10
SECT 5 **TWN** 17S **RNG** 36E
FROM 660 **N/S** 660 **E/W**
TD: 5100' **FORMATION @ TD**
PBTD: **FORMATION @ PBTD**

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13 3/8	310	surface	circulated	
INTMED 1	8 5/8	2027	154	calculated	
INTMED 2					
PROD	5 1/2	4726	3354	calculated	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	4726 - 5100	
PROD					

*** REQUIRED PLUGS DISTRICT I**

KUTLER (AMITY)	
YATES	
QUEEN	
GRAYBURD	
SAN ANDRES	
T. Salt	2180
CAPTAIN ROCK	
B. Salt	2900
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUBB CANYON	
BONE SPRING	
GEORGETA	
OLNEYBRY	
TUBB	
ORLINEARD	
ABO	
WVC	
PERIN	
STRAWN	
ATOKA	
MOORE	
SAW	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIRP/35'		5300'
PLUG #4	CIRP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	REINR SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #8		253x	4651'-4451'
PLUG #9	B. Salt	55 sy	3000'-2800'
PLUG #10	T. Salt	100 sy	2280'-1927'
PLUG #11	shoe		
PLUG #12	Shoe	255 sy	410' surface
PLUG #13	Fr. Wtn		
PLUG #14	surface		
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			

13 3/8"
@ 310'
TOC surface

8 5/8"
@ 2027
TOC 154

5 1/2"
@ 4726
TOC 3354

TD 5100