

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NM- Lease Serial No.
NM-105561

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr
Other _____

2 Name of Operator

Mewbourne Oil Company 14744

3. Address

PO Box 5270 Hobbs, NM 88241

3a. Phone No (include area code)

575-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 330' FNL & 1980' FWL, Unit C

At top prod interval reported below

At total depth 530' FSL & 1759' FWL, Sec 10, T26S, R32E, Unit N

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Red Hills West 10 Fed #1H

9. API Well No.

30-025-39911

10 Field and Pool, or Exploratory

Wildcat Bone Spring 96403-97838

11. Sec., T., R., M., on Block and Survey
or Area Sec 10-T26S-R32E

12 County or Parish

Lea County

13 State

NM

17 Elevations (DF, RKB, RT, GL)*

3275' GL

14. Date Spudded

06/02/11

15. Date T D. Reached

07/06/11

16. Date Completed

☐ D & A ☒ Ready to Prod.18 Total Depth: MD 13678'
TVD 9485'19. Plug Back T D : MD 13615'
TVD 9493'20 Depth Bridge Plug Set. MD NA
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gyro/ GR/CHN

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H&C	48	0	1031		800 C	271	Surface	NA
12 1/4"	9 5/8" J&N	36&40	0	4400'		1650 C	587	Surface	NA
8 3/4"	7" P110	26	0	9860'		1300 H	405	1470'	NA
6 1/8"	4 1/2" P110	11 6	9611' MD	13615' MD	Liner	NA	NA	NA	NA
			9437' TVD	9493' TVD					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9099'	8993'						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	8692' MD	13678' MD	9891' - 13615' MD	Ports	19	Open
B)			9494' - 9493' TVD			
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9891' - 13615' MD	Frac w/760,000 gals 15# gel carrying 356,250# 100 mesh sand & 1,276,500 gals 20# XL carrying 1,646,750 20/40 sand.
	RECLAMATION DUE 2-25-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/25/11	09/08/11	18	→	289	1814	628	47.9	0.791	Flowing
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
400			→	385	2419	837	6283	Open	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)

ACCEPTED FOR RECORD

SEP 17 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold used for fuel, vented, etc)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Rustler	1020'
				Top of Salt	1366'
				Base of Salt	4352'
				Delaware	4575'
				Bone Spring	8692'
				TD	13678'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report ④ Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis ⑦ Other: Comp Sundry, Dev Rpt, C104, Final C-102, C-144CLEZ, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie LathanTitle Hobbs Regulatory

Signature

Date 09/12/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.