

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 23 2011

WELL API NO.	30-025-40140
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Tourmaline State
8. Well Number	4
9. OGRID Number	217817
10. Pool name or Wildcat	Maljamar; Yeso West
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4034' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
3300 N "A" St
Midland, TX 79705

4. Well Location
Unit Letter O : 990 feet from the South line and 1800 feet from the East line
Section 16 Township 17S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4034' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/8/11 PT surf csg to 1000#/30 mins-test good. Drill 7 7/8" hole. DO cmt & drill ahead to 7000' (TD) 8/14/11. Circ clean.
8/15/11 RIH w/164 jts 5 1/2", 17#, L-80 LT&C csg & set @ 6989' & FC @ 6944'.
8/16/11 Pre-flush w/20 bbls FW & pump 1200 sx (565 bbls) of 50/50 POZ Class C, lead cmt & 570 sx (109 sx) Class H, tail cmt.
Bumped to 2543# circ 167 bbls (360 sx) to surface. WOC
8/16/11 RDRR.

Production csg PT will be conducted by completion rig.

Spud Date:

8/07/2011

Rig Release Date:

8/16/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 09/20/2011

Type or print name Rhonda Rogers

E-mail address: rogers@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

SEP 26 2011

Conditions of Approval (if any):

SEP 26 2011