

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OGD

SEP 23 2011

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33653
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <u>Fed</u>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name DIAMOND TAIL "23" FEDERAL
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat <u>SWD</u> DELAWARE CHERRY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
DEVON ENERGY PRODUCTION CO. LP

3. Address of Operator
PO BOX 250, ARTESIA, NM 88211

4. Well Location

Unit Letter: H; 1980 feet from the NORTH line and 660 feet from the EAST line

Section 23 Township 23S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3731' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: REPAIR TUBING OR PACKER AS NEEDED
☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RE: FAILED MECHANICAL INTEGRITY TEST 9/13/2011

MIRU PU, NDWH, NUBOP, UNSET PACKER, POOH WITH TUBING AND PACKER. HYDROTEST TUBING BACK IN HOLE, TEST TO 5000#. CIRCULATE PACKER FLUID, RUN M.I.T. TO MONITOR BACKSIDE, WILL INSTALL CASING GAUGE AND HAVE LEASE OPERATOR CHECK DAILY.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Condition of Approval Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy A. Kidd TITLE PRODUCTION FOREMAN

DATE: 9/20/2011

Type or print name: TRACY KIDD E-mail address: Tracy.Kidd@dmn.com PHONE: 575-748-0189
For State Use Only

APPROVED BY: [Signature] TITLE STAFF NGR DATE 9-26-2011
Conditions of Approval (if any):

SEP 26 2011



DEVON ENERGY CORP.

DIAMONDTAIL '23' FEDERAL #2

(SWD)

DIAMONDTAIL Field, LEA Co., NM

Area: INGLE WELLS/SAN

1980' FNL, 660' FEL, Sec 23, 23S 32E.

Elev: 3731.0' (15.0' AGLK)

Last updated by:

NMOCD Records 02/14/2007

Surface Casing Record

13.375"/ 48.00#/ H-40/ STC @ 579'

Intermediate Casing Record

8.625"/ 32.00#/ 8RD @ 4880'

Production Casing Record

5 50"/ 17.00#/ N-80/ 8RD @ 11200'

Tubing Record

2.875"/ 6.50#/ J-55/ EUE @ 5868'

Well History (spudded 12/09/1996):

3/11/1997 - DC. Set 5.5" csg @11200' cmt w/ 1430 sx.
Complete BONE SPRING 2 /SD/ 10776'- 10796'. (IP 68
BO, 0 MCF, 38 BW).

11/13/99 - Set CIBP @ 10750, dump 35' cmt. PF
DELAWARE 7116 - 25'. ACDZ w/1000g 7½% HCl, swab
test (unsuccessful).

11/16/99 - p/b w/ CIBP @ 7090' + 35' cmt. Complete
DELAWARE 5954'- 6064', convert to SWD.

4/9/00 - reset inj packer @ 5868', perform MIT to 420 psi
for 30 min (lost 15 psi).

TOC = 2100' (CALC)

8.625" csg @ 4880'

2.875" IPC tbg @ 5868' (PKR: Lok-set)

PF: 5954- 6012' (CHERRY)

6064' (DELA)

7119- 7125'
(DELAWA)

PF: 10776 -10796' (BONE S)

5.500" csg @11200'
w/1430 sx

TD = 11200'

API# 30-025-33653
Current status: INJ

Comments:

TUBING DETAIL

Descrip.	Jts	O.D. /	Wt /	Gr /	Conn	Depth	Int'vl
TUBING	0	2.875 /	0.0 /	/	/	0-	0

Plugs:

CIBP @ 7055'
CIBP @ 10715'
FLTC @ 11155'

Perf Detail

Interval	spf	Date
5954- 6064'	0	/ /
7119- 7125'	0	/ /
10776-10796'	0	/ /
10776-10782'	0	/ /
10788-10796'	0	/ /