

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

SEP 26 2011 CONSERVATION DIVISION

1220 South St. Francis Dr.

RECEIVED

Santa Fe, NM 87505

WELL API NO.

30-025-33920

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Monument "12" STATE

8. Well Number 8

9. OGRID Number

4323

10. Pool name or Wildcat

Monument: Drinkard, NE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron USA INC

3. Address of Operator

15 Smith Road Midland, TX, 79705

4. Well Location

Unit Letter N : 419 feet from the South line and 1801 feet from the West line

Section 12 Township 19S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3728' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well Monument '12' State #8, was recently perforated and acidized on Sep/21/2011, in the Drinkard formation 6738'-6804' (Details: 6738'-6742', 6744'-6750', 6782'-6786', 6788'-6799', 6802'-6804'). There were no economic traces of oil seen after swabbing, and a decision was made to abandon this zone. We plan to set a CIBP at 6690' (48' above top of perf) followed by dumping 35' of cement on top. We plan to do a 30 minute MIT test after setting the CIBP and putting 35' of cement on top (Planned for Sep 23, 2011). (A call was made to the NMOCD Sep/23/2011 to inform them of our intention, this is the supporting documentation).

The C-103 form with the proposed Well Bore Diagram, will be emailed to ElidioL.Gonzales@state.nm.us, these document will also be faxed to (575) 393-0720 as mentioned on the OCD website.

Conditions of Approval: Notify OCD district office
24 hours prior to running the TA pressure test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

SEP 26 2011

Sep 23, 2011

Monument 12 State #8

Monument Field

T19S, R36E, Sec.12, 1801' FWL 419' FSL

Job: Supplemental procedure for temporarily plug and abandon (T&A)

Procedure:

Notify NMOCD of intent to temporarily plug and abandon the Monument '12' State #8

NMOCD phone: 575.393.6161

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland office well files and computer databases as of June 7, 2011. Verify what is in the hole with the well file in the Eunice field office. Discuss with WEO Engineer, Workover Rep, OS, ALCR, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*

Ensure tubing elevators are callipered prior to PU tubing

NOTE: Currently there is a 5-1/2" HD compression packer set @ 6,638'. Fluid level is static and no traces of oil are seen during swabbing operations.

2. Kill well if needed. TOOH standing back 2-7/8" L-80 6.5# WS and LD 5-1/2" HD compression packer.
3. Perform JSA for wireline operations. MI & RU wireline truck. NU 5K lubricator on top of BOP. PU 5-1/2" CIBP and RIH on wireline.
4. Set CIBP at 6,690' (48' above top of Drinkard perms).

NOTE: Use CCL (Wedge Dia-Log, Inc.) CBL dated June 5, 1997 for depth correlation.

5. Pressure test casing to 500 psi for 5 minutes. If casing does not hold pressure, discuss with Remedial Engineer.
6. Run wireline bailer with cement dumping 35' of cement (~ 4.7 cubic feet) on top of CIBP.
7. POOH wireline. RD&MO wireline unit.

8. Pressure test casing with 500 psi for 30 minutes (chart-recorded). If casing does not hold pressure, discuss with Remedial Engineer.
9. TIH with 2-7/8" WS OE, **tag cement and record cement depth.**
10. Circulate 160 bbls of packer fluid (1% concentration of corrosion inhibitor additive) around well. POOH & LD 2-7/8" WS.
11. ND BOP, NU 7-1/16" x 2-7/8" B-1 flange tubing head w/ 2" valve on top. RD & MO pulling unit.
12. Perform MIT with an NMOCD representative on-site. Give NMOCD 48 hours notice before performing MIT. Pressure test as per MIT requirements. Turn in any charts and documentation to Denise Pinkerton (JLBM@chevron.com)

Contacts:

		<u>Office</u>	<u>Cell</u>
Engineering:	Mohmmad Siddiqui	432-687-7727	630-930-1189
	Denise Wann	432-687-7380	432-238-4238
Geology:	Caleb Osborn	432-687-7436	432-254-0056
D&C:	Hector Cantu		432-557-1464
Operations:	Bobby Hill	575-394-1245	575-631-9108
	Danny Lovell	575-394-1242	575-390-0866
	Shannon Richardson	575-394-1222	575-631-9049
Peak Completions:	Randy Good		575-631-7543
Schlumberger:	Hobbs Office	575-393-6186	
Baker Petrolite:	Dexter Nichols		575-390-4356

Monument 12 State #8

Location:

419' FSL, 1801' FWL, Sec 12, T-19S, R-36E
 Unit Letter: N
 Field: Monument Drinkard, Northeast
 County: Lea
 State: NM
 Area: Hobbs

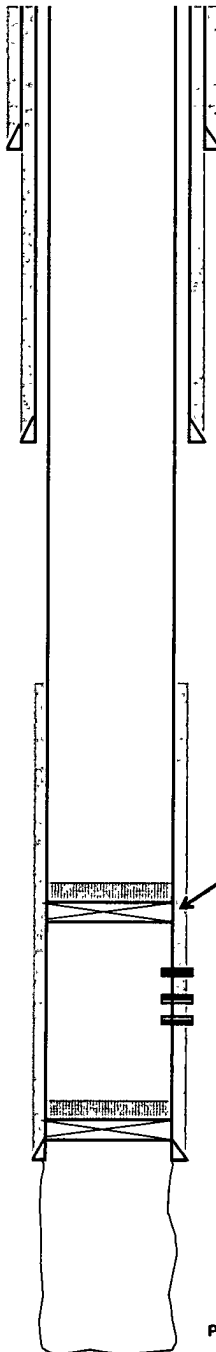
Well Info:

Spud Date: 5/5/97
 Comp. Date: 6/12/97
 API: 30-025-33920
 ChevNO: BL9195
 Status: Drnkard
 Lease: State

Proposed TA Wellbore Diagram

Elevations

DF: 3740
 KB: 3741
 GL: 3728



Surface Casing

Size: 13 3/8"
 Set @ 406'
 With: 440sx
 Hole Size: 17 1/2"
 Circ: yes
 TOC @ surface
 Wt: 48#

Intermediate Casing

Size: 8 5/8"
 Set @ 2760'
 With: 800sx
 Hole Size: 11
 Circ: yes
 TOC @ Surface
 Wt: 24# K55

Production Casing

Size: 5 1/2"
 Set @ 7250'
 With: 625sx
 Hole Size: 7 7/8
 TOC: 4210'
 Wt.: 15.5#
 Grade: K-55

Current Operation to TA Drinkard
 Perfs (perfed Sep 2011). New
 PBTD=6655'

35' cmt on top of CIBP
 CIBP @ 6690'

Perfs	Status
6738'-6742'	Open - Drinkard (Perfs, Sep 2011)
6744'-6750'	Open - Drinkard (Perfs, Sep 2011)
6782'-6786'	Open - Drnkard (Perfs, Sep 2011)
6788'-6799'	Open - Drnkard (Perfs, Sep 2011)
6802'-6804'	Open - Drnkard (Perfs, Sep 2011)

35' cmt on top of CIBP
 CIBP @ 7200'

7 7/8" OPEN HOLE F/ 7250'---7516'

PBTD: 7165'
 TD: 7516'

Updated: 23-Sep-11
 By: Mohammad Siddiqui